<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Oil Conservation Division g	Form C-144 CLEZ Revised August 1, 2011 For closed-loop systems that only use above round steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.
Closed-Loop System Permit or Closure Plan Application (that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure) Type of action: X Permit Closure Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a		
closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144. Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.		
Operator: Lime Rock Resources II-A	20010 # 277	7558
	OGRID #:	
Address: 1111 Bagby Street, Suite 4600 Houston, Texas 77042		
Facility or well name: Higgins Trust 13 A #2		
API Number: 30-015-40977 OCD Permit Number: 213822		
	Township Range 26E C	
Center of Proposed Design: Latitude 32.75426	44'N Longitude 104.3270389'W	NAD: 🛛 1927 🗌 1983
Surface Owner: 🗌 Federal 🗌 State 🔀 Private 🗌] Tribal Trust or Indian Allotment	
 2. X <u>Closed-loop System</u>: Subsection H of 19.15.17.11 NMAC Operation: X Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A Above Ground Steel Tanks or X Haul-off Bins 		
3.		RECEIVED
Signs: Subsection C of 19.15.17.11 NMAC		REVERVED
Signed in compliance with 19.15.16.8 NMAC	me, site location, and emergency telephone numbers	JAN 1 4 2013
A signed in comphance with 13.15.10.6 NMAC		
4. Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. X Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC X Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC X Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: Previously Approved Operating and Maintenance Plan API Number:		
^{5.} <u>Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only</u> : (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two		
facilities are required.		
Disposal Facility Name: Controlled Recovery Inc. Hobbs(R360) Disposal Facility Permit Number: R-9166		
Disposal Facility Name: Disposal Facility Permit Number: Will any of the proposed closed-loop system operations and associated activities occur on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please provide the information below) X No		
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC		
6. Operator Application Certification:		
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.		
Name (Print): Spencer Cox	Title: Production	
Signature: Cec	Date: / -	1-13
e-mail address: scox@limerockresources.com	Telephone: 713-	292-9528
Form C-144 CLEZ	Oil Conservation Division	Page 1 of 2

OCD Approval: Permit Application (including closure plan)	Closure Plan (only)
OCD Representative Signature:	Approval Date: 1/23/2013
Title: DIST I Spenilson	OCD Permit Number: 213822
	re plan prior to implementing any closure activities and submitting the closure report. in 60 days of the completion of the closure activities. Please do not complete this
	-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:
<i>two facilities were utilized.</i> Disposal Facility Name: Disposal Facility Name:	Disposal Facility Permit Number:
 Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique 	
belief. I also certify that the closure complies with all applicable cl Name (Print):	Date:
e-mail address:	Telephone:
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Lime Rock Resources II-A Higgins Trust 13 A #2 UNIT A, S13-T18S-R26E, Eddy COUNTY, NM

<u>Design:</u> Closed Loop System with roll-off steel bins (pits)

CRI/HOBBS will supply (2) bins (100 bbl) volume, rails and transportation relating to the Close Loop System. Specification of the Closed Loop System is attached.

Contacts: Gary Wallace (432) 638-4076 Cell

(575) 393-1079 Office

Scomi Oil Tool: Supervisor – Armando Soto (432) 553-7979 Hobbs, NM

Monitoring 24 Hour service Equipment:

Centrifuges – Derrick Brand Rig Shakers – Brandt Brand D-watering Unit Air pumps on location for immediate remediation process Layout of Close Loop System with bins, centrifuges and shakers attached.

Cuttings and associated liquids will be hauled to a State regulated third party disposal site (CRI or Controlled Recovery, Inc.). The disposal site permit is DFP = #R9166.

2- (250 bbl) tanks to hold fluid
2-CRI bins with track system
2-500 bbl frac tanks with fresh water
2-500 bbl frac tanks for brine water

Operations:

Closed Loop System equipment will be inspected daily by each tour and any necessary maintenance performed. Any leak in system will be repaired and/or contained immediately. OCD will be notified within 48 hours of any spill. Remediation process will start immediately.

<u>Closure:</u>

During drilling operations all liquids, drilling fluids and cuttings will be hauled off via CRI equipment to DFP #R9166.