	ubmit To Appropriate District Office State of New Mexico wo Copies						Form C-105							
District 1 1625 N. French Dr	En	Energy, Minerals and Natural Resources					$\vdash$	Revised August 1, 2011 1. WELL API NO.						
District II 811 S. First St., Ar		Oil Conservation Division						30-015-23752						
District III 1000 Rio Brazos Rd., Aztec, NM 87410				1220 South St. Francis Dr.						2. Type of Lease  ☐ STATE  ☐ FED/INDIAN				
District IV 1220 S. St. Francis		Santa Fe, NM 87505					$\vdash$	STATE SEE FED/INDIAN  3. State Oil & Gas Lease No.						
			RRECC		TION RE			LOG	$\top$				`	
4. Reason for fil					İ				1	5. Lease Name				
<b>⊠</b> COMPLET	ION REPOR	RT (Fill in bo	xes #1 throu	ıgh #31 fo	or State and Fee	e wells	only)			6. Well Number		Marra	та <u> </u>	
C-144 CLO									or			1		
7. Type of Com	pletion:				ì					Потигр				
8. Name of Oper		VORKOVE	DEEPI	ENING	<b>⊠</b> PLUGBACK		DIFFERE	NI KESEKVC		9. OGRID	<del></del>			
10. Address of O		ources Limit	ed Partnersh	nip	i				4	11 Paul nama	245801			
To. Address of C		Island Cir.,	Midland, TX	idland, TX 79707						11. Pool name or Wildcat  Culebra Bluff, South: Wolfcamp Gas				
12.Location	Unit Ltr	Section	Towns	ship	Range	Lot		Feet from the	e	N/S Line	Feet from the		E/W Line	County
Surface:	С	14	248		28E			660		N	1980		w	Eddy
ВН:	C	14	248		28E			660		N	1980		w	Eddy
13. Date Spudde 11/28/12	d 14. Date	T.D. Reache	d 15. I	Date Rig l	Released		16.		ted (	(Ready to Produ 13			Elevations (DF GR, etc.) 298	
18. Total Measur	red Depth of 12880	Well	19.1	Plug Back	k Measured Dep 11248	oth	20.	Was Direction	onal N	Survey Made?	21. T	ype E	Electric and Oth Temp/CBL	
22. Producing In	terval(s), of the 10480-728			ttom, Nar	me		•							
23.			•	CASI	NG REC	ORI	D (Rep	ort all stri	ng	s set in we	ell)			
CASING SI	ZE	WEIGHT		Ī	DEPTH SET		HC	LE SIZE		CEMENTING			AMOUNT	
20" 13.375"		94#			401' 2631'	$\dashv$		26" 17.5"	$\dashv$	710 180		+	non non	
9.625"					9817'		1	12.25"		110			non	<del></del>
5.5"				<u> </u>	11291'	l	6.5"(ID	of 7.625" cs		150			non	ie
24.	TOP		BOTTOM	LINE	R RECORD	ENT			25.	T	UBING RE		RD	
<del>                                     </del>	TOP 9506		BOTTOM 11999	LINE		ENT	6.5"(ID	N :		TI E				
24. SIZE 7.625"	9506		11999	LINE	ER RECORD SACKS CEM	ENT	SCREE	<b>N</b>	25. SIZI non	TI E ne	UBING RE	ET	PACKE	
24. SIZE 7.625"  26. Perforation	9506	val, size, and	11999		SACKS CEM 525		SCREEN 27. AC	ID, SHOT, F	25. SIZI non	TUE ne ACTURE, CEI	UBING RE DEPTH S MENT, SQ	UEE:	PACKE PACKE ZE, ETC.	
24. SIZE 7.625" 26. Perforation 10480-508', 96 10596	9506	val, size, and	11999		SACKS CEM 525		SCREEN 27. AC	ID, SHOT, F	25. SIZI non	TUE  ne  ACTURE, CEI  AMOUNT AI	UBING RE DEPTH S  MENT, SQ ND KIND M	UEE.	PACKE PACKE ZE, ETC.	ER SET
24. SIZE 7.625" 26. Perforation 10480-508', 96	9506	val, size, and	11999		SACKS CEM 525		SCREEN 27. AC DEPTH	ID, SHOT, F	25. SIZI non	TUE  ne  ACTURE, CEI  AMOUNT AI	UBING REDEPTH S DEPTH S MENT, SQ ND KIND M 20# cross	UEE:	PACKE PACKE  ZE, ETC.  RIAL USED gel carrying	ER SET
24. SIZE 7.625" 26. Perforation 10480-508', 96 10596	9506	val, size, and	11999	REC JAN 2	ER RECORD SACKS CEM 525 EIVEC 2 3 2013		27. AC DEPTH 10480-	ID, SHOT, FINTERVAL	25. SIZI non	TI E ne ACTURE, CEI AMOUNT AI 14,200 bbl	UBING REDEPTH S DEPTH S MENT, SQ ND KIND M 20# cross	UEE:	PACKE PACKE  ZE, ETC.  RIAL USED gel carrying	ER SET
24. SIZE 7.625" 26. Perforation 10480-508', 96 10596 10703-728'	9506	val, size, and	11999	REC JAN 2	ER RECORD SACKS CEM 525 EIVEC 2 3 2013		27. AC DEPTH 10480-	ID, SHOT, FINTERVAL	25. SIZI non	TI E ne ACTURE, CEI AMOUNT AI 14,200 bbl	UBING REDEPTH S DEPTH S MENT, SQ ND KIND M 20# cross	UEE:	PACKE PACKE  ZE, ETC.  RIAL USED gel carrying	ER SET
24. SIZE 7.625" 26. Perforation 10480-508', 96 10596	9506 n record (interholes .38"		11999	JAN 2	ER RECORD SACKS CEM 525 EIVEC 2 3 2013 ARTESIA	)   	27. AC DEPTH 10480-	ID, SHOT, FINTERVAL. 728'	25. SIZI non	TO E  THE ME  ACTURE, CEI  AMOUNT AI  14,200 bbl  600,000# 2	UBING RE DEPTH S MENT, SQ ND KIND M 20# cross	UEE IATEI link	PACKE PACKE PACKE EZE, ETC. ERIAL USED gel carrying ated sand	ER SET
24. SIZE 7.625"  26. Perforation 10480-508', 96 10596 10703-728'  28. Date First Produ 1/17/	9506 n record (interpretation in the second control in the second	Pro	11999	JAN 2	ER RECORD SACKS CEM 525 EIVEC 2 3 2013 ARTESIA wing gas lift, pa	)   	27. AC DEPTH 10480-	ID, SHOT, FINTERVAL.728'  TION  d type pump)	25. SIZI non	TO E  THE MCTURE, CEI  AMOUNT AI  14,200 bbl  600,000# 2	UBING RE DEPTH S DEPTH S MENT, SQ ND KIND M 20# cross 0-40 resir	UEE. IATEI link n coa	EZE, ETC. ERIAL USED gel carrying ated sand	ER SET
24. SIZE 7.625"  26. Perforation 10480-508', 96 10596 10703-728'  28. Date First Produ	9506 n record (interpretation in the second	Pro	11999	JAN 2	ER RECORD SACKS CEM 525 EIVEC 2 3 2013 ARTESIA	)   	27. AC DEPTH 10480- DDUC' g - Size an	ID, SHOT, FINTERVAL.728'  TION  d type pump)	25. SIZI non	TO E  THE TO THE T	UBING RE DEPTH S DEPTH S MENT, SQ ND KIND M 20# cross 0-40 resir	UEE. IATEI link n coa	EZE, ETC. ERIAL USED gel carrying ated sand	ER SET
24. SIZE 7.625"  26. Perforation 10480-508', 96 10596 10703-728'  28. Date First Produ 1/17/ Date of Test	9506  record (interholes .38"  ction 13  Hours To	Prosested 24	11999 I number) I duction Met	JAN 2	ER RECORD SACKS CEM 525 EIVEC 2 3 2013 ARTESIA wing gas lift, pa	)   	27. AC DEPTH 10480- DDUC' g - Size an Oil - Bb	ID, SHOT, FINTERVAL. 728'	25. SIZI nom	TO E  THE THE E  THE THE E  THE E  THE E  THE E  THE T  THE E  THE T  TH	Water - B	UEE. MATEI link: 1 coa	EZE, ETC. ERIAL USED gel carrying ated sand	ER SET  Dil Ratio 10294
24. SIZE 7.625"  26. Perforation 10480-508', 96 10596 10703-728'  28. Date First Produ 1/17/ Date of Test 1/21/13  Flow Tubing	9506  record (interholes .38"  ction 13  Hours To	Production of the last of the	number) NMA duction Met Choke Size 12/64 Calculated Hour Rate	JAN 2 OCD-hod (Flowing	ER RECORD SACKS CEMI 525 EIVEC 2 3 2013 ARTESIA wing gas lift, portion For Test Period Toil - Bbl.	)   	27. AC DEPTH 10480- DDUC' g - Size an Oil - Bb	ID, SHOT, FINTERVAL. 728'  TION  d type pump)  102  - MCF	25. SIZI nom	TO E  MCTURE, CEI  AMOUNT AI  14,200 bbl  600,000# 2  Well Status  - MCF 1050  Water - Bbl.	UBING RE DEPTH S DEPTH S MENT, SQ ND KIND M 20# cross 0-40 resir  (Prod. or Sh Producing  Water - B Oil C	UEE. IATEI In coa	PACKE PACKE  PACKE  PACKE  EZE, ETC.  RIAL USED  gel carrying  ated sand  Gas - Co  by - API - (Corrected By	ER SET  Dil Ratio 10294
24. SIZE 7.625"  26. Perforation 10480-508', 96 10596 10703-728'  28. Date First Produ 1/17/ Date of Test 1/21/13  Flow Tubing Press. na	9506  record (interholes .38"  ction 13  Hours To	Production of the production o	number) NMA duction Met Choke Size 12/64 Calculated Hour Rate	JAN 2 OCD-hod (Flowing	ER RECORD SACKS CEMI 525 EIVEC 2 3 2013 ARTESIA wing gas lift, portion For Test Period Toil - Bbl.	)   	27. AC DEPTH 10480- DDUC' g - Size an Oil - Bb	ID, SHOT, FINTERVAL. 728'  TION  d type pump)  102  - MCF	25. SIZI nom	TO E  MCTURE, CEI  AMOUNT AI  14,200 bbl  600,000# 2  Well Status  - MCF 1050  Water - Bbl.	UBING RE DEPTH S DEPTH S MENT, SQ ND KIND M 20# cross 0-40 resir  (Prod. or Sh Producing  Water - B Oil C	UEE.  HATEI In coa	PACKE PACKE  PACKE  EZE, ETC.  GRIAL USED  gel carrying  atted sand  Gas - Corr  Ey - API - (Corr	ER SET  Dil Ratio 10294
24.  SIZE  7.625"  26. Perforation 10480-508', 96 10596 10703-728'  28.  Date First Produ 1/17/  Date of Test 1/21/13  Flow Tubing Press. na  29. Disposition of 31. List Attachm None- logs origin	9506  record (interpretation of Gas (Sold, interpretation of Gas (Sold, in	Prosested 24 ressure 150# SOLD	number) NM duction Met 12/6 Calculated Hour Rate vented, etc.,	JAN 2 OCD-hod (Flowing	ER RECORD SACKS CEMI 525  EIVEC 2 3 2013  ARTESIA wing, gas lift, prod'n For Test Period  "Oil - Bbl. 102	PRO	27. AC DEPTH 10480- ODUC' g - Size an  Oil - Bb	ID, SHOT, FINTERVAL 728'  TION d type pump) 102 - MCF 050	Gas	TO E  THE TO E	UBING RE DEPTH S DEPTH S MENT, SQ ND KIND M 20# cross 0-40 resir  (Prod. or Sh Producing  Water - B Oil C	UEE. AATEI link; 1 coa	PACKE PACKE  PACKE  PACKE  EZE, ETC.  RIAL USED  gel carrying  ated sand  Gas - Co  by - API - (Corrected By	ER SET  Dil Ratio 10294
24. SIZE 7.625"  26. Perforation 10480-508', 96 10596 10703-728'  28. Date First Produ 1/17/ Date of Test 1/21/13  Flow Tubing Press. na  29. Disposition of	9506  record (interholes .38"  ction 13  Hours To Casing P 14  of Gas (Sold, interholes .38")	Production of the production of the well, and the well, an	number) NMA duction Met Choke Size 12/6 Calculated Hour Rate vented, etc.,	JAN 2 OCD hod (Flowing 1 24-	ER RECORD SACKS CEM 525  EIVED 2 3 2013  ARTESIA wing gas lift, pi Prod'n For Test Period Toil - Bbl. 102	PROLIMPIN	SCREEN  27. AC DEPTH  10480-  ODUC' g - Size an  Oil - Bb	ID, SHOT, FINTERVAL 728'  TION d type pump) 102 - MCF 050	Gas	TOE  Ine  ACTURE, CEI  AMOUNT AI  14,200 bbl  600,000# 2  Well Status  F  - MCF 1050  Water - Bbl.  460	UBING RE DEPTH S DEPTH S MENT, SQ ND KIND M 20# cross 0-40 resir  (Prod. or Sh Producing  Water - B Oil C	UEE. AATEI link; 1 coa	PACKE PACKE  PACKE  EZE, ETC.  GRIAL USED  gel carrying atted sand  Gas - Control  Ey - API - (Control  ed By all Cate	Dil Ratio 10294
24. SIZE 7.625"  26. Perforation 10480-508', 96 10596 10703-728'  28. Date First Produ 1/17/ Date of Test 1/21/13  Flow Tubing Press. na  29. Disposition of 31. List Attachm None-logs origin 32. If a temporar 33. If an on-site	P506  record (interplace in tholes .38"  Ction 13  Hours To Casing P 14  of Gas (Sold,  ents  nally filed will yold was use burial was use	Processed 24  Tessure 150#  SOLD  th original cod at the well, and the well well at the we	number) NMA duction Met Choke Size 12/6 Calculated Hour Rate vented, etc.,	JAN 2 OCD hod (Flowing 4 24- t with the exact loca	ER RECORD SACKS CEMI 525  EIVED 2 3 2013  ARTESIA wing, gas lift, pi Prod'n For Test Period Toil Bbl. 102  c location of the ation of the on-s Latitude	PRO umpin	SCREEN  27. AC  DEPTH  10480-  ODUC'  g - Size an  Oil - Bb  Gas  1	ID, SHOT, FINTERVAL 728'  TION  d type pump)  102  - MCF 050	Gas V	TO E  THE TO E	UBING RE DEPTH S DEPTH S MENT, SQ ND KIND M 20# cross 0-40 resir  Water - B Oil C 30. Test Wi	UEE. IATEI IIIII 1 COA	PACKE PACKE  PACKE  PACKE  PACKE  GENERAL USED  gel carrying  atted sand  Gas - Control  Gas - Control  Gas - Control  All Cate  NA	Dil Ratio 10294
24. SIZE 7.625"  26. Perforation 10480-508', 96 10596 10703-728'  28. Date First Produ 1/17/ Date of Test 1/21/13  Flow Tubing Press. na  29. Disposition of 31. List Attachm None-logs origin 32. If a temporar 33. If an on-site  I hereby certified	P506  record (interplace in tholes .38"  Ction 13  Hours To Casing P 14  of Gas (Sold,  ents  nally filed will yold was use burial was use	Processed 24  Tessure 150#  SOLD  th original cod at the well, and the well well at the we	number) NMA duction Met Choke Size 12/6 Calculated Hour Rate vented, etc.,	JAN 2 OCD hod (Flowing  t with the exact location both P	ER RECORD SACKS CEM 525  EIVED 2 3 2013  ARTESIA wing, gas lift, pa Prod'n For Test Period Toil Bbl. 102  Clocation of the ation of the on-servinted	PRO umpin	SCREEN  27. AC DEPTH  10480- ODUC' g - Size an  Oil - Bb  Gas  I	ID, SHOT, FINTERVAL 728'  TION  d type pump)  102  - MCF 050	Gas V	TOE  THE  THE  THE  THE  THE  THE  THE	UBING RE DEPTH S DEPTH S MENT, SQ ND KIND M 20# cross 0-40 resir  (Prod. or Sh Producing  Water - B Oil C 30. Test Wi	UEE.  IATE  I coa  In coa	PACKE PACKE  PACKE  PACKE  PACKE  GENERAL USED  gel carrying  atted sand  Gas - Control  Gas - Control  Gas - Control  All Cate  NA	Dil Ratio 10294
24. SIZE 7.625"  26. Perforation 10480-508', 96 10596 10703-728'  28. Date First Produ 1/17/ Date of Test 1/21/13  Flow Tubing Press. na  29. Disposition of 31. List Attachm None-logs origin 32. If a temporar 33. If an on-site  I hereby certification of the second of	P506  record (interplace in tholes .38"  Ction 13  Hours To Casing P 14  of Gas (Sold,  ents  nally filed will yold was use burial was use	Processed 24  Tessure 150#  SOLD  th original cod at the well, and the well well at the we	number) NMA duction Met Choke Size 12/6 Calculated Hour Rate vented, etc.,	JAN 2 OCD hod (Flowing  t with the exact location both P	ER RECORD SACKS CEM 525  EIVED 2 3 2013  ARTESIA wing, gas lift, pa Prod'n For Test Period Toil Bbl. 102  Clocation of the ation of the on-servinted	PRO umpin	SCREEN  27. AC  DEPTH  10480-  ODUC'  g - Size an  Oil - Bb  Gas  1	ID, SHOT, FINTERVAL 728'  TION  d type pump)  102  - MCF 050	Gas V	TO E  THE TO E	UBING RE DEPTH S DEPTH S MENT, SQ ND KIND M 20# cross 0-40 resir  Water - B Oil C 30. Test Wi	UEE.  IATE  I coa  In coa	PACKE PACKE  PACKE  PACKE  PACKE  GENERAL USED  gel carrying  atted sand  Gas - Control  Gas - Control  Gas - Control  All Cate  NA	Dil Ratio 10294

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison_	SEE ORIGINAL C-105				
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian	OH OD CAS				

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			SEE ORIGINAL C-105				
			,				
		,					