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Submit To Appropriate District Office Two Copies				_	1	New Mexico			Form C-105							
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and				Natural Resources			Revised August 1, 2011  1. WELL API NO.					
District II 811 S. First St., Artesia, NM 88210					Oil C	Conserva	tion D	ivici	on		3001540619					
District III 1000 Rio Brazos Rd., Aztec, NM 87410						South S					2. Type of Lease  X STATE ☐ FEE ☐ FED/INDIAN					
District IV 1220 S. St. Francis	Dr., Santa F	e, NM 87505	;			inta Fe, 1					3. State Oil & Gas Lease No.					
				ECON		TION RE			LOG							
4. Reason for fil	ing:	-									5. Lease Name or Unit Agreement Name BRAD STATE					
X COMPLETIC	ON REPOI	<b>RT</b> (Fill in I	boxes #1	through #	31 for S	tate and Fee	and Fee wells only)				6. Well Number:					,
							, #15 Date Rig Released and #32 and/or with 19.15.17.13.K NMAC)				1			CEIVED		
7. Type of Comp		NOBROVE	:B 🔲 D	EEDENIN	JG CTP	LUGBACK	    GBACK □ DIFFERENT RESERVOIR				OTHER		JAI	N 28 20	13	
8. Name of Opera TARCO ENER	ator	TORKO T	<u> 🗆 D</u>	EEI EI III	<u>,,                                   </u>	LOGBACK	GBACK [] DIFFERENT RESERVOIR				9. OGRID		NMOCD ARTESIA			
10. Address of O		<del></del>								279579 NIVIOUD ANTESIA						
12403 CR 2300,		K, TX 7942	23								Yates -7 Rivers					
12.Location	Unit Ltr	Section		Township		ange	Lot		Feet from the		ļ		t from the	<del></del>		
Surface:	С	2		18S		7E	<u> </u>		330'		NORTH	+	50'	WEST		ldy
BH: 13. Date Spudded	C d 14 Dat	te T.D. Rea		18S	e Rig Re	7E	L	16	330'		NORTH (Ready to Prod		50'	WES 7. Elevation		ldy
8-20-12	8-21-2	:012		N/A CO	OMPAN	Y RIG		11	-02-2012				F	RT, GR, etc	.)3600.0'	
18. Total Measur 530'				514'		16 deasured Depth 20. Was Directions Waived by permiss					? 	21. Ty	pe Electric a	ınd Other I	ogs Run	
22. Producing In Yates 7 Rive		this compl	etion - To	op, Bottor	m, Name											
23.							ORD			rin	gs set in w					
4 1/2	ZE		T LB./F	Γ.	DEPTH SET HOLE SIZE 530' 7-7/8					CEMENTING RECORD AMOUNT PULLED 4 SACKS						
			0.5	330				1-7/6			4 SACKS					
<u> </u>						1					<u> </u>					
24.						RECORD				25.			NG REC		_	
SIZE N/A			BOT	BOTTOM SACK		ACKS CEM	IENT S	ENT SCREEN		SIZ	ZE 3/8		EPTH SE <b>54'</b>		ACKER S	ET
N/A							<u>-</u>		<i>576</i>	+	34	1	N/A			
26. Perforation	record (int	erval, size,	and num	ber)							ACTURE, CE					
413'-15' 6 432'-36' 12								DEPTH INTERVAL 413'- 454'			AMOUNT AND KIND MATERIAL USED 1500 GALS 15% HCL					
446'-54' 24																
						<u> </u>	DDOI	NT.00	TION.		<u> </u>	·	_			
28. Date First Produc	ction		Productio	on Method	d (Flowin	ng gas lift n			TION  nd type pump)	ì	Well Status	(Pro	d or Shu	t-in)		
11-2-2012			PUMPIN	IG							PROD					
Date of Test	Hours 24	Tested	Chol   N/A	ke Size		rod'n For est Period	6	oil - Bb	·		s - MCF TM	W	ater - Bb	1	ias - Oil Ra I/A	itio
Flow Tubing	Casing	Pressure	Calc	ulated 24-		il¦- Bbl.		Gas	- MCF		Water - Bbl.		T Oil Gr	avity - API -	· (Corr.)	
Press. N/A			1	lour Rate				TSTM					38			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				İ					30.	30. Test Witnessed By						
VENTED 31. List Attachme	ents	<del> </del>	<del></del>													
32. If a temporary	y pit was us	sed at the w	ell, attacl	n a plat w	ith the lo	cation of the	temporar	y pit.								
33. If an on-site-t	ourial was u	ised at the v	vell, repo	rt the exa	et location	on of the on-				т	ongitude M	 /Δ		NIAI	7 1027 10	83
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature	16	Z	Ler	$\prec$	Prii Na	nted me j	/		Title		ı	gri	C	Da	ite	
E-mail Aedre	Signature Name I Title Date  E-mail Address joe@WirelessTowLights.com Joe L. Tarver President 11-29-2012															

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka_	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen_	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	Т.	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					
			OIL OR GAS SANDS OR ZONES				

1. Cisco (Bough C)	1.	I. Fellillall	
			OIL OR GAS
	İ		SANDS OR ZONI
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPÓRTA	NT WATER SANDS	
Include data on rate of water	er inflow and elevation to which	water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology	
			Į.					
			,					
			j L					