		F
Ottice	te of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Mi 1625 N. French Dr., Hobbs, NM 88240	nerals and Natural Resources	Revised August 1, 2011 WELL API NO.
District II - (575) 748-1283	SERVATION DIVISION	30-015-40313
511 5. 1 list 5t., Altesia, 144 86210	South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	nta Fe, NM 87505	STATE     FEE       6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 Sa 1220 S. St. Francis Dr., Santa Fe, NM		X0-0647-0405
87505 SUNDRY NOTICES AND REPOI	ATS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI	TO DEEPEN OR PLUG BACK TO A	D State (308712)
PROPOSALS.) 1. Type of Well: Oil Well ✓ Gas Well □ Ot	her	8. Well Number 080
2. Name of Operator Apache Corporation		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland, TX 7	9705	Artesia, Glorieta-Yeso (O) (96830)
4. Well Location	<b>.</b>	
	om the South line and 2415	
	hip 17S Range 28E	NMPM County Eddy
11. Elevation (S 3687' GR	how whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO	· SUBS	SEQUENT REPORT OF:
TEMPORARILY ABANDON		
PULL OR ALTER CASING DOWNHOLE COMMINGLE		JOB []
		· · · · · · · · · · · · · · · · · · ·
OTHER:		
13. Describe proposed or completed operations. ( of starting any proposed work). SEE RULE 1		
proposed completion or recompletion.		ipietions. Attach wendere diagram of
Apache completed this well as follows:	-	
11/14/12 MIRUSU. RIH w/ bit & tbg. Clean hole to PBTD.		
11/15/12 Log TOC @ surface. Perf Yeso @ 3711', 30', 50', 58', 86', 3824', 37', 50', 78', 3909', 30', 57', 95', 4011', 35', 57', 82', 4102', 19', 54', 70', 92', 4209', 29', 42', 75', 4312', 24', 36', 71', 80', 4430', 50', 70', w/ 1 SPF, 34 holes.		
11/16/12 Spot 798 gals 15% Titrate acid. Acidize w/ 2702 gals 15% HCL NEFE acid.		
12/06/12  Frac w/  241,164 gals 20# & 301,389# 16/30 sand.  Flush w/ 3528 gals 10# linear gel. 12/13/12  CO to PBTD @ 4680' and circ hole clean.		
12/14/12 RIH w/ 2-7/8" J-55 6.5# prod tbg. SN @ 4508', RIH w/ pump & rods. Clean location. RDMOSU.		
12/20/12 Set new 640 pumping unit. POP.		RECEIVED
······		JAN <b>3 1</b> 2013
Spud Date: 10/30/2012	Rig Release Date: 11/08/2012	
-		NMOCD ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
$\sim$		
SIGNATURE SIGNATURE	TITLE Regulatory Tech I	DATE 01/30/2013
	· ·	
Type or print name Fatima Vasquez For State Use Only	E-mail address: <u>Fatima Vasquez@apa</u>	achecorp.com PHONE: (432) 818-1015
RIDAA	1 Jan	· - /
APPROVED BY:	TITLE DISTER Diponison	DATE 1/31/2013
Conditions of Approval (if any):		
	Chi	