

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	NMOC D ARTESIA
2. Name of Operator BOPCO, L. P.	JAN 30 2013
3a. Address P. O. Box 2760, Midland, TX 79702	RECEIVED 432-683-2227
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL; SESW, UL N, 310' FSL, 1340' FWL, Sec 22, T24S-R31E, Lat N32.197378, Long W103.770839 BHL; 330' FNL, 2050' FWL, Sec. 21, T24S-R31E, Lat N32.209053, Long W103.784197	

5. Lease Serial No. NM 0506A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. Poker Lake Unit NMNM 71016X
8. Well Name and No. Poker Lake Unit #400H
9. API Well No. 30-015-40802
10. Field and Pool, or Exploratory Area Poker Lake, S (Delaware)
11. County or Parish, State Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 11/20/2012. Drill 17-1/2" hole to 1,030'. 11/21/12 ran 24 jts 13-3/8", 48#, H-40, ST&C set at 1,029'. Pump 20 bbls FW preflush w/ green dye followed by Lead 490 sks (153 bbls) Class C Cement + additives (13.5 ppg, 1.75 cu ft/sk) followed by Tail 415 sks (124 bbls) Class C Cement + additives (13.7 ppg, 1.68 cu ft/sk). Displace with 153 bbls FW. Land plug with final circ 280 psi and pressure up to 880 psi-floats held. Circ 490 sks (153 bbls) to half pit. Test 13-5/8" 5,000 psi BOP stack, choke manifold, chokes, kill lines, kelly cocks, kelly safety valves, floor valves and annular to 250 psi low/2,000 psi high. WOC 24.75 hrs. Drill 12-1/4" hole to 4,424'. 11/24/12 ran a total of 112 jts of 9-5/8", 40#, HCP-110, LT&C, set at 4,423'. 11/25/12 1st Intermediate casing Pump 20 bbls FW preflush w/ red dye followed by Lead 1,100 sks (376 bbls) Class C Cement + additives (12.9 ppg, 1.92 cu ft/sk). Followed by Tail 435 sks (103 bbls) Class C Cement + additives (14.8 ppg, 1.33 cu ft/sk). Displace with 329 bbls FW. Land plug with 1,095 psi and pressure up to 1,693 psi-float held. Circ 600 sks (205 bbls) cement to half pits. Test 13-5/8", 5,000 psi, WP BOP stack, rams, choke manifold, lines, valves, chokes, kill lines, kelly cocks, kelly safety valves and floor valves to 250 psi low/3,000 psi high. Test annular and accumulator to 250 psi low/2,500 psi high. 11/26/12 Test casing to 1,500 psi-good test. WOC 23.25 hrs. Drill 8-3/4" hole to 8,337'. 12/02/12 ran a total of 202 jts 7", 26#, N-80, LTC set at 8,336'. Install DV Tool @ 5,014'. 2nd Intermediate casing stage 1 pump 20 bbls FW followed by 20 bbls w/ red dye ahead followed by Lead 270 sks (139 bbls) Tuned Light + additives (10.2 ppg, 2.89 cu ft/sk), followed by Tail 125 sks (37 bbls) VersaCem-PBSH2 + additives (13.0 ppg, 1.67 cu ft/sk). Displace with 130 bbls 8.6 ppg FW followed by 186 bbls 8.6 ppg drilling fluid. Land plug with 740 psi and pressure up to 1,200 psi-floats held. Drop DV tool bomb and open DV tool with 1,200 psi. Circ 20 bbls red dye and 40 bbls (78 sks) cement to half frac pit. Stage 2 pump 20 bbls FW followed by Lead 100 sks (51 bbls) Tuned Light + additives (10.2 ppg, 2.89 cu ft/sk), followed by Tail 100 sks (24 bbls) of Halcem - C + additives (14.8 ppg, 1.33 cu ft/sk).

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Katy Holster

Title Administrative-Assistant

Signature

Date

Accepted for record
NMOC D

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

PLU #400H Drlg Ops Sundry cont'd

Displace with 192 bbls 8.6 ppg FW. Land plug and close DV tool with 500 psi and pressure up to 1,500 psi-floats held. 12/03/12 test 13-5/8", 5,000 psi, WP BOP stack, rams, choke manifold, lines, valves, chokes, kill lines, kelly cocks, kelly safety valves and floor valves to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high.. WOC 18 hrs. Drill 6-1/8" hole to a depth of 14,404' (8,181' TVD). Ran 120 jts 4-1/2", 11.6#, HCP-110 and LTC, 13 jts 4-1/2", 11.6#, HCP-110, BTC and 19 Baker Frac Point packer and 20 sleeve assemblies. 12/16/12 test tubing head to 2,500 psi-good test. Rig released 12/16/2012.