

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

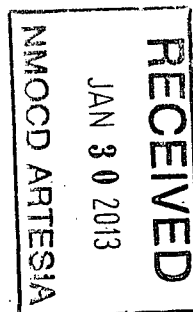
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. MARTHA AIK FEDERAL 9H
2. Name of Operator YATES PETROLEUM CORPORATION		9. API Well No. 30-015-37512-00-X1
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		10. Field and Pool, or Exploratory LIVINGSTON RIDGE
3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585		11. County or Parish, and State EDDY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T22S R31E SWSE 810FSL 1650FEL		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/14/12 - Resumed drilling at 10:30 AM. TD 17-1/2 inch hole to 802 ft.
12/15/12 - Set 13-3/8 inch 48lb J-55 ST&C casing at 802'. Cemented with 610 sx Class "C" + 0.125lb/sx D130 + 0.5% S1 + 0.2% D46 + 3% D020 + 0.1% D065 (yld 1.71, wt 13.5). Tailed in with 150 sx Class "C" + 3lb/sx D042 + 0.125lb/sx D130 (yld 1.34, wt 14.8). Circulated 321 sx to pit.
12/17/12 - Tested casing for 30 min with 10lb brine and 160 psi. WOC 43 hrs. Reduced hole to 12-1/4 inch and resumed drilling.
12/20/12 - TD 12-1/4 inch hole to 4545' at 4:30 PM. Set 9-5/8 inch 36lb, 40lb J-55 HCK-55 LT&C casing at 4545'. Cemented with 990 sx 35:65:6 Poz "C" + 0.1% D013 + 7% D020 + 29lb/sx D035 + 5lb/sx D042 + 5% D044 + 0.2% D046 + 0.3% D112 + 0.125lb/sx D130 + 61lb/sx D903 (yld 1.99, wt 12.8). Tailed in with 150 sx 50/50 Poz "C" + 42lb/sx D035 + 3lb/sx D042 + 5% D044 + 0.2% D046 + 0.2% D065 + 0.125lb/sx D130 + 47lb/sx D903 (yld 1.36, wt 14.2). Circulated 224 sx to pit. Tested casing to 1500 psi for 30 min. WOC 31 hrs. Reduced hole to 8-3/4 inch and resumed drilling.



Accepted for record

14. I hereby certify that the foregoing is true and correct. Electronic Submission #178465 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 01/09/2013 (13CRW0080S)		NMOC D JAN 30 2013 Jade 1/31/13
Name (Printed/Typed) TINA HUERTA	Title REG REPORTING SUPERVISOR	
Signature (Electronic Submission)	Date 01/07/2013	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 01/26/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #178465 that would not fit on the form

32. Additional remarks, continued

12/24/12-1/2/13 - TD 8-3/4" hole to 7450'. Set 7 inch 26lb J-55 LT&C casing at 7450'. Cemented with 150 sx PVL with additives. WOC 10 hrs. Ran Temperature Survey found TOC at 7145 ft. Perforated at 7100 ft and set cement retainer at 7059 ft. Pumped 100 sx PVL with additives. WOC. Ran Temperature Survey and found TOC at 7045 ft. Perforated at 6980 ft and pumped 510 sx 35:65 Poz "C" with additives and 200 sx 50/50 Poz "C" with additives. WOC. Ran Temperature Survey and found TOC at 4545 ft. Perforated at 4500 ft. Could not pump into perms. WOC 24 hrs. Ran CBL TOC at 3430 ft. Perforated hole at 3380 ft and pumped 350 sx 35:65 Poz "C" and 100 sx 50/50 Poz "C". Circulated 133 sx to surface. WOC 24 hrs. RIH with bit and drilled out retainers and cement. Tested casing, start at 1020 psi, ending 1005 psi. NOTE: Jeremiah Mullen-YPC notified BLM on cementing operations. Reduced hole to 6-1/8 inch and resumed drilling.