

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-38569
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cannonball
8. Well Number #1H
9. OGRID Number 258462
10. Pool name or Wildcat Atoka Glorieta-Yeso

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3411' GR
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SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Nadel and Gussman HEYCO, LLC

3. Address of Operator  
P.O. Box 1936, Roswell, NM 88202

4. Well Location  
Unit H: 2310' feet from the North line and 330' feet from the East line  
Unit E: 2282' feet from the North line and 341' feet from the West line

Section 20 Township 18S Range 26E NMPM EDDY County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Production Sundry ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/12/2012 to 11/18/2012 – Drill 6-1/4" hole to TD of 6,933' MD (2,510' TVD). Pump Hi-Vis sweep. LD directional BHA and run 4-1/2" 13.5 #/ft Packers Plus liner to TD with liner top @ 2,330' MD. Drop ball and set packers. Rig release at midnight.

11/19/2012 to 12/17/2012 – Well SI waiting on completion operations.

12/18/2012 – Run CBL/GR/CCI from 2,330' to surface. Found TOC @ surface. Open first port at 6,810' with 4,209 psi. Establish injection and shut down.

12/19/2012 – Prepare location for stimulation operations.

RECEIVED

JAN 28 2013

NMOCD ARTESIA

Spud Date:

11/4/2012

Rig Release Date:

11/19/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Tammy R. Link*

TITLE

*Production Analyst*

DATE

1/24/2013

Type or print name: Tammy R. Link

E-mail address: tlink@heycoenergy.com

PHONE: 575-623-6601

For State Use Only

APPROVED

BY:

*R. Nadel*

TITLE

*Dist. Supervisor*

DATE

1/31/2013

Conditions of Approval (if any):