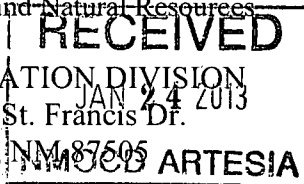


Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-40131
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator COG Operating LLC		6. State Oil & Gas Lease No.
3. Address of Operator One Concho Center, 600 W Illinois Avenue, Midland, TX 79701		7. Lease Name or Unit Agreement Name Clydesdale 1 Fee
4. Well Location Unit Letter <u>H</u> : <u>2260</u> feet from the <u>North</u> line and <u>150</u> feet from the <u>East</u> line Section <u>1</u> Township <u>19S</u> Range <u>25E</u> NMPM County <u>Eddy</u>		8. Well Number: <u>4H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3410' GR		9. OGRID Number: <u>229137</u>
		10. Pool name or Wildcat Penasco Draw; San Andres, Yeso

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/07/12 Test csg to 2500# for 30 mins. DV tool @ 2411

9/27/12 POP@7434, Port@7389, packer@7286, port@7148, packer@7018, port@6887, packer@6762, port@6636, packer@6507, port@6367, packer@6232, Port@6107, packer@5975, port@5841, packer@5708, port@5576, packer@5447, port@5316, packer@5194, port@5065, packer@4942, port@4802, packer@4669, port@4545, packer@4415, port@4275, packer@4152, port@4018, packer@3889, port@3755, packer@3661, port@3525, packer@3400. Acidize w/19,560 gal 15%. Frac w/1,255,768 gals of waterfrac, 575,969# 16/30 brown sand, 70,140# 100 mesh, 240,280# 16/30 SLC.

10/03/12 Drill out frac balls.

10/15/12 TIH w/71 jts 2 7/8 J55 tubing @ 2342, ESP pump. Turn well over to production.

Spud Date:

08/22/12

Rig Release Date:

10/15/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Analyst

DATE 1/14/13

Type or print name Brian Maiorino

E-mail address: bmaiorino@concho.com

PHONE: 432-221-0467

For State Use Only

APPROVED BY

TITLE

Dir. of Supervision

DATE 1/31/13

Conditions of Approval (if any):