

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM2748
2. Name of Operator BURNETT OIL CO., INC.		6. If Indian, Allottee or Tribe Name
3a. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREET FORT WORTH, TX 76102		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) 817-332-5081, 817-332-6102		8. Well Name and No. GISSLER B 88
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T17S R30E 1650FSL 330FEL		9. API Well No. 30-015-40847
11. County or Parish, and State EDDY COUNTY COUNTY, NM		10. Field and Pool, or Exploratory LOCO HILLS CLORIETA YESO

RECEIVED

JAN 30 2013

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other
	Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/20/12 - TAG CMT @ 108', PU TO 92', SPOT 50 SX (12 BBL) PLUG. TAG CMT @ 101', PU TO 92', SPOT 92 SX (22 BBL) PLUG, CIRC 33 SXS (8 BBL) TO SURF. TEST CSG 1274 PSI - 30 MIN - TEST OK. NOTIFIED JOE SAUCEDO W. BLM OF 1" CMT JOB COMPLETION/BOP TEST/BOND LOG 12:38 PM 12/19/12, NO BLM REP PRESENT FOR 1" BOP TEST, NO BLM REP PRESENT FOR CMT BOND LOG

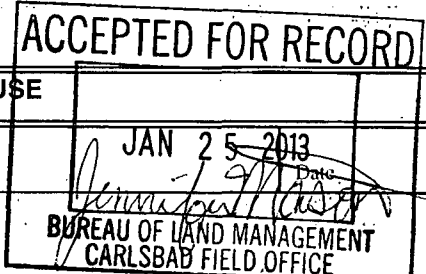
01/01/13 - TD: 6,074'.

1/2/13 - RUN DLL/MICRO SFL/CSN GAMMA/DUAL SN/SPECTRA DENSITY/OH BOREHOLE SA.

1/3/13 - NOTIFIED BLM OF PROD CMT JOB 10:00 AM 01/02/13 CONTACT JOE B., NO BLM REP PRESENT FOR JOB. RUN 140 JTS 7" 23# J-55 LTC 8RD CSG TOTAL 6077.60', SET @ 6074' FC @ 6028', DV TOOL @ 2614'. CMT

Accepted for record  
NMOCB 1/31/2013

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #184237 verified by the BLM Well Information System For BURNETT OIL CO., INC., sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 01/18/2013 ()	
Name (Printed/Typed) LESLIE M GARVIS	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 01/16/2013
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	



\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

**Additional data for EC transaction #184237 that would not fit on the form**

**32. Additional remarks, continued**

1ST STAGE W 600 SXS (137 BBLS) PREM H + .125 LBM POLY FLAKE @ 14.2 LB/GAL & 5.58 GAL H2O SX TO YIELD 1.28 CUFT SX. CIRC 219 SXS (50 BBLS) CMT TO SURF 1ST STAGE. CMT 2ND STAGE W 800 SXS (266 BBLS) PREM LITE + 2% CACL2 + .125 LBM POLYFLAKE @ 12.7 LB/GAL & 10.08 GAL H2O SX TO YIELD 1.87 CUFT SX. FB 100 SXS (24 BBLS) PREM PLUS + 2% CACL2 @ 14.8 LB/GAL & 6.39 GAL H2O SX TO YIELD 1.35 CUFT SX. CIRC 270 SXS (90 BBLS) CMT TO SURF 2ND STAGE.

01/04/13 - RR 11:30 AM, 01/03/13