

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. <b>NM-54272</b>			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other:						6. If Indian, Allottee or Tribe Name			
2. Name of Operator <b>Yates Petroleum Corporation</b>						7. Unit or CA Agreement Name and No.			
3. Address <b>105 S. 4th Str., Artesia, NM 88210</b>				3a. Phone No. (include area code) <b>505-748-1471</b>		8. Lease Name and Well No. <b>Soccer BGG Federal Com #1</b>			
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At Surface <b>660'FNL &amp; 660'FWL (Unit D, NWNW)</b>  At top prod. Interval reported below <b>Same as above</b>  At total depth <b>Same as above</b>						9. API Well No. <b>30-005-63739</b>			
						10. Field and Pool, or Exploratory <b>Wildcat Penrose</b>			
						11. Sec., T., R., M., on Block and Survey or Area <b>Section 18-T11S-R27E</b>			
						12. County or Parish <b>Chaves</b>		13. State <b>New Mexico</b>	
14. Date Spudded <b>RH 2/28/05 RT 3/20/05</b>		15. Date T.D. Reached <b>4/7/05</b>		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>9/6/05</b>		17. Elevations (DF, RKB, RT, GL)* <b>3608'GL 3625'KB</b>			
18. Total Depth: MD <b>6330'</b> TVD <b>NA</b>		19. Plug Back T.D.: MD <b>NA</b> TVD <b>NA</b>		20. Depth Bridge Plug Set: MD <b>NA</b> TVD <b>NA</b>					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>CNL, Hi-Res Laterolog Array, Borehole Compensated Sonic, CBL</b>				22. Was Well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	State Cementer Depth	No. of Skis & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
	<b>20"</b>	<b>Cond.</b>	<b>Surface</b>	<b>40'</b>				<b>Surface</b>	
<b>12-1/4"</b>	<b>8-5/8"</b>	<b>24#</b>	<b>Surface</b>	<b>987'</b>		<b>750 sx</b>		<b>Surface</b>	
<b>7-7/8"</b>			<b>987'</b>	<b>6330'</b>		<b>Openhole</b>			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
25. Producing Intervals									
Formation		Top		Bottom		26. Perforation Record			
						Perforated Interval	Size	No. Holes	Perf. Status
A)						<b>592'-614'</b>		<b>89</b>	<b>Under CIBP</b>
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
<b>592'-614'</b>		<b>Acidize w/2500g 7-1/2% IC HCL</b>							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production ⇒	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate ⇒	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	<b>P&amp;A</b>
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production ⇒	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate ⇒	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ↻	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate ↻	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ↻	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate ↻	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas Depth
				Queen	450'
				Penrose	534'
				Grayburg	734'
				San Andres	990'
				Glorieta	2110'
				Yeso	2237'
				Tubb	3659'
				Abo	4452'
				Wolfcamp	5170'
				WC B Zone	5265'
				Spear	5518'
				Cisco	5768'
				Strawn	5917'
				Siluro-Devonian	6092'
				Precambrian	6308'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Deviation Survey

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Tina Huerta Title Regulatory Compliance SupervisorSignature  Date September 8, 2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.