

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-33745 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name White City Penn 29 Gas Com Unit 1															
2. Name of Operator Gruy Petroleum Management Co.		8. Well No. 004															
3. Address of Operator PO Box 140907; Irving, TX 75014-0907		9. Pool name or Wildcat White City; Penn (Gas)															
4. Well Location <table style="width:100%; font-size: small;"> <tr> <td>SHL: Unit Letter <u>C</u> : <u>1020</u></td> <td>Feet From The <u>North</u></td> <td>Line and <u>2340</u></td> <td>Feet From The <u>West</u></td> <td>Line</td> </tr> <tr> <td>BHL: Unit Letter <u>D</u> : <u>1017</u></td> <td>Feet From The <u>North</u></td> <td>Line and <u>1356</u></td> <td>Feet From The <u>West</u></td> <td>Line</td> </tr> <tr> <td>Section <u>29</u></td> <td>Township <u>24S</u></td> <td>Range <u>26E</u></td> <td>NMPM</td> <td>County <u>Eddy</u></td> </tr> </table>			SHL: Unit Letter <u>C</u> : <u>1020</u>	Feet From The <u>North</u>	Line and <u>2340</u>	Feet From The <u>West</u>	Line	BHL: Unit Letter <u>D</u> : <u>1017</u>	Feet From The <u>North</u>	Line and <u>1356</u>	Feet From The <u>West</u>	Line	Section <u>29</u>	Township <u>24S</u>	Range <u>26E</u>	NMPM	County <u>Eddy</u>
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Section <u>29</u>	Township <u>24S</u>	Range <u>26E</u>	NMPM	County <u>Eddy</u>													
10. Date Spudded 02-19-05	11. Date T.D. Reached 03-20-05	12. Date Compl. (Ready to Prod.) 04-29-05															
13. Elevations (DF& RKB, RT, GR, etc.) 4035' GR		14. Elev. Casinghead															
15. Total Depth MD 11824' TVD 11680'	16. Plug Back T.D. MD 11140' TVD 11010'	17. If Multiple Compl. How Many Zones?															
18. Intervals Drilled By Rotary		Rotary Tools Cable Tools															
19. Producing Interval(s), of this completion - Top, Bottom, Name 11022' - 11216' White City; Penn (Gas)		20. Was Directional Survey Made Yes															
21. Type Electric and Other Logs Run Neutron, Laterolog, Cement Bond		22. Was Well Cored No															
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET															
13-3/8" J-55	54.5#	368'															
9-5/8" NS-110HC	40#	1605'															
5-1/2" P-110/N-80	17#	11824'															
HOLE SIZE		CEMENTING RECORD															
17-1/2"		350sx Prem circ 78sx															
12-1/4"		900sx IntC/Prem circ 218sx															
8-3/4"		2230sx IntH/SupH/IntC/Prem circ 198 sx TOC surface															
AMOUNT PULLED																	
24. LINER RECORD		25. TUBING RECORD															
SIZE	TOP	BOTTOM															
SACKS CEMENT	SCREEN	SIZE															
SIZE	DEPTH SET	PACKER SET															
2-7/8"	10480'	10480'															
26. Perforation record (interval, size, and number) 11166' - 11216' 6 JSPF 102 Holes 11022' - 11098' 6 JSPF 162 Holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table style="width:100%; font-size: small;"> <tr> <td style="text-align: center;">DEPTH INTERVAL</td> <td style="text-align: center;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td style="text-align: center;">11166' - 11185'</td> <td style="text-align: center;">36487gal foam CO2/Methanol 50000# Vprop</td> </tr> <tr> <td style="text-align: center;">11022' - 11098'</td> <td style="text-align: center;">36372gal foam CO2/Methanol 50000# Vprop</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11166' - 11185'	36487gal foam CO2/Methanol 50000# Vprop	11022' - 11098'	36372gal foam CO2/Methanol 50000# Vprop									
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28. PRODUCTION																	
Date First Production 06-27-05	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing																
Well Status (Prod. or Shut-in) Producing																	
Date of Test 06-27-05	Hours Tested 24	Choke Size 19/64															
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 632															
Water - Bbl. 0	Gas - Oil Ratio																
Flow Tubing Press. 1490	Casing Pressure	Calculated 24-Hour Rate															
Oil - Bbl. 0	Gas - MCF 632	Water - Bbl. 0															
Oil Gravity - API - (Corr.)																	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By															
30. List Attachments																	
Deviation Summary, C-102																	
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																	
Signature <u>Natalie Krueger</u>	Printed Name <u>Natalie Krueger</u>	Title <u>Regulatory Tech</u>															
E-mail Address <u>nkrueger@cimarex.com</u>		Date <u>9/21/2005</u>															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon	9573	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	9728	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	10307	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinebry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Delaware Sand		T. Todilto	T.
T. Drinkard	T. Bone Springs		T. Entrada	T.
T. Abo	T. Morrow	10610	T. Wingate	T.
T. Wolfcamp	8227	T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)	9260	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, fromto.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology