

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-33762

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
34470 (NMOCD Property Code)

7. Lease Name or Unit Agreement Name

Catclaw Draw Unit

8. Well Number

21

9. OGRID Number

009812

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

RECEIVED

2. Name of Operator

HEC Petroleum, Inc.

SEP 23 2005

3. Address of Operator

500 W. Illinois Midland, Texas 79701

4. Well Location

Unit Letter D : 660 feet from the North line and 1,650 feet from the West line
Section 14 Township 21S Range 25E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,295' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: SPUD & Surface Csg/Cmt Sundry ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SPUD: MIRU Nabors Rig #715 & Spud 17-1/2" hole @ 7am on 8/22/2005.

SURFACE CASING/CEMENT:

On 8/24/2005, RIH w/9jts. 13-3/8", 48#, H-40 csg. & set @ 419' w/100sx (24Bbls) Prem Plus "C" cmt + 1% Thixoment, .25% WG-17, 1/2#/sx Flocele and 5#/sx gilsonite mixed @ 5.81GPS (Yld: 1.35ft3/sx, Wt: 14.8PPG)- Lead, followed by 440sx (105Bbls) Prem Plus "C" cmt (same additives) mixed @ 6.37GPS (Yld: 1.35ft3/sx, Wt: 14.8PPG)-Tail. Circulated 190sx to reserve pit. Bump plug @ 7:20pm w/500psi. WOC. Cut off conductor pipe csg & weld on head. Test 13-5/8" 5M x SOW wellhead to 500psi for 15 min. - OK. Stack BOP's & NU same. Test BOP, pipe rams, annular, all valves and chokes to 250psi, low and 1500psi, high. Tested upper & lower Kelly flow valves and mud lines to 250psi, low and 1300psi, high. Tested accumulator & csg to 500psi. Fix & weld flowline, PU new BHA, finish TIH & PU Kelly. Wash to TOC. Drlg cmt & plug. Drlg formation slow rpm of 40-45. PU into csg & check for fluid loss. Drlg 12-1/4" hole. WOC total of approx. 41 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 09/20/2005

Type or print name Alan W. Bohling E-mail address: abohling@pureresources.com Telephone No. (432) 498-8662

For State Use Only

APPROVED BY: _____ TITLE _____ DATE SEP 26 2005
Conditions of Approval (if any): _____