Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and	l Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		30-015-34076	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE ☐ FEE ☒
District IV 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SECRET			Indian Draw 13 Fee 2
PROPOSALS.)			8. Well Number
1. Type of Well: Oil Well ☐ Gas Well ☒ Other SEP 2 3 2005 2. Name of Operator		0 OCPID Number	
Devon Energy Production Compar	ny, LP	odu-vallebin	6137
3. Address of Operator			10. Pool name or Wildcat
20 North Broadway Oklahoma C	ity, Oklahoma 73102-8260	(405) 552-7802	
4. Well Location			
Unit Letter C: 700 feet from the North line and 1680 feet from the West line			
Section 13 Township 22S Range 27E NMPM County Eddy			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3076'			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to Groundw			i
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE COMPL [CASING/CEMEN	r JOB 📙
OTHER:		OTHER: Chan	ge to Original APD
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
or recompletion.			
Devon respectfully requests to make changes to our casing, cementing and mud information to the following:			
Casing & cementing: 13 3/8" casing setting depth 385'. 9 5/8" J-55 LTC casing setting depth 2850'. 5 1/2" casing setting depth			
12,240'. Cement 13 3/8 surface w/164 sx Poz, tail w/200 sx Class C. Cement 9 5/8" intermediate 1st lead w/200 Poz C, 2nd lead 466 sx			
Class C, tail w/300 sx Class C. Cement 5 ½" production w/897 sx Poz, tail w/1679 sx Poz Class H.			
Mud program: 0-385' 8.4-9.4 vis 32-34 water loss NC-25cc. 385-2850 9.8-10.1 vis 28 water loss NC. 2850-8700 8.4-9.4 vis water			
loss NC. 8700-10400 9.6-10 vis water loss NC. 10400-10600 10.0-10.2 vis 30-33 water loss 8cc. 10600-TD 10.4-10.5 vis 36-42 water			
loss 6cc.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be/constructed of closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURETITLE_Senior Engineering Technician DATE09/20/05			
Type or print name Stephenie A. Vsacaga anail address: Stephanie. Ysasaga@dvn.com Telephone No. (405) 552-7802 For State Use Only			
B / . B-	TT C	•	QED 9 £ 2005
APPROVED BY Conditions of Approval (if any):	The Sylve	<u>eou</u>	SEP 2 6 2005