State of New Intexto	Form C-103
Office Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-015-34119
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV Santa Fe, NIVI 8/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	V-272
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Ziffel BEY State Com
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐	8. Well Number
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation	025575
3. Address of Operator	10. Pool name or Wildcat
105 S. 4 <sup>th</sup> Street, Artesia, NM 88210	Wildcat Chester
4. Well Location	1550 Coat Coast May 177-4 17
	1550 feet from the West line
Section 34 Township 18S Range 24E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3744'GR	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Di	stance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; C	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
	•
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	<u> </u>
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	T JOB 📙
OTHER: OTHER: Surface	
13. Describe proposed or completed operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: A	tach wellbore diagram of proposed completion
or recompletion.	
9/11/05 – Resumed drilling at 7:00 PM.	
9/14/05 - Set 9-5/8" 36# J-55 ST&C casing at 1224'. Cemented with 180 sx Thixotropic a	nd 700 sx 35:65:6 "C". Tailed in with 200 sx
"C" + 2% CaCl2. Cement circulated to surface. Tested casing to 1500 psi for 30 min. W(	OC 30 hrs 30 min. Reduced hole and resumed
drilling.	
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief. I further certify that any pit or below-
I hereby certify that the information above is true and complete to the best of my knowledgerade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit	e and belief. I further certify that any pit or belowor an (attached) alternative OCD-approved plan □.
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit []	or an (attached) alternative OCD-approved plan .
I hereby certify that the information above is true and complete to the best of my knowledgerade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit SIGNATURE TITLE Regulatory Compliance Sup	or an (attached) alternative OCD-approved plan .
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit []	or an (attached) alternative OCD-approved plan ervisor DATE September 21, 2005
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit []  SIGNATURE	or an (attached) alternative OCD-approved plan  ervisor DATE September 21, 2005
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit []  SIGNATURE TITLE Regulatory Compliance Sup	or an (attached) alternative OCD-approved plan  ervisor DATE September 21, 2005