

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	WELL API NO. 30-015-34235
2. Name of Operator LCX Energy, LLC	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator 110 N. Marienfeld, Ste. 200, Midland, TX 79701	6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>0</u> : <u>660</u> feet from the <u>South</u> line and <u>1880</u> feet from the <u>East</u> line Section <u>12</u> Township <u>17S</u> Range <u>24E</u> NMPM <u>Eddy</u> County	7. Lease Name or Unit Agreement Name: 1724 Ross
	8. Well Number 121
	9. OGRID Number 218885
	10. Pool name or Wildcat Cottonwood Creek; Wolfcamp
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3669' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☒ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The 7" casing & 4-1/2" liner will be omitted. An 8-3/4" hole will be drilled vertical to 5100' TVD. The well will be logged & the horizontal pay defined. A cement kick off plug will be set to 4800' w/ 150 sx C1 H cement. The plug will be dressed off and the 8-3/4" curve will be drilled & landed lateral in the prospective pay zone at 4900' TVD. Pick up horizontal drilling equipment & drill either a 8-3/4" or 7-7/8" 4000' lateral hole to 660' from lease line. Will then run 5-1/2" 17# N80 casing & cement with sufficient volume to bring cement back to 1000'.

RECEIVED
SEP 14 2005
OIL-ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 9/9/05

Type or print name Lisa Hunt

Telephone No. 432 848-0214

(This space for State use)

TIM W. GUM

DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 14 2005

Conditions of approval, if any: