

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-39156
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 34884
7. Lease Name or Unit Agreement Name: 1625 Werner
8. Well Number 231
9. OGRID Number 218885
10. Pool name or Wildcat Cottonwood Creek: Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator LCX Energy, LLC	
3. Address of Operator 110 N. Marienfeld, Ste. 200, Midland, TX 79701	
4. Well Location Unit Letter <u>A</u> : <u>760</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>23</u> Township <u>16S</u> Range <u>25E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3436' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☒ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The 7" casing & 4-1/2" liner will be omitted. An 8-3/4" hole will be drilled vertical to 5100' TVD. The well will be logged & the horizontal pay defined. A cement kick off plug will be set to 4800' w/ 150 sx C1 H cement. The plug will be dressed off and the 8-3/4" curve will be drilled & landed lateral in the prospective pay zone at 4900' TVD. Pick up horizontal drilling equipment & drill either a 8-3/4" or 7-7/8" 4000' lateral hole to 660' from lease line. Will then run 5-1/2" 17# N80 casing & cement with sufficient volume to bring cement back to 1000'.

RECEIVED

SEP 14 2005

MH-0214

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 9/9/05

Type or print name Lisa Hunt Telephone No. 432 848-0214

(This space for State use)

TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY TIM W. GUM TITLE DISTRICT II SUPERVISOR DATE SEP 14 2005
Conditions of approval, if any: