Submit 3 Copies To Appropriate District Office	State of New Mex	xico	Form C-103
District I	Energy, Minerals and Natur	al Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-015-40461	
1301 W. Grand Ave., Artesia, NM 88210	Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		flease
District III 1220 South St. Francis Dr.		cis Dr. 5. Indicate Type o	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT	G BACK TO A MARATHON 25	Unit Agreement Name STATE	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number	#32
2. Name of Operator	9. OGRID Numbe	r 281994	
LRE OPERATING, LLC			(#7*1 1
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sulliva	10. Pool name or Red Lake, Queen-Gr (51300)		
4. Well Location			
Unit Letter C: 480 feet from the NORTH line and 1710 feet from the WEST line			
Section 25 Township 17-S Range 28-E NMPM Eddy County			
	11. Elevation (Show whether DR, 3682' GL	RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
	PLUG AND ABANDON .		ALTERING CASING
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐			P AND A
PULL OR ALTER CASING	MULTIPLE COMPL 🔲	CASING/CEMENT JOB	
DOWNHOLE COMMINGLE			
OTHER:	П	OTHER: Completion	M
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
On 1/25/13, PT 5-1/2" csg to 5000 psi for 30 min-OK. Perfed San Andres @ MD2910', 17', 28', 33', 42', 50', 58', 70', 79', 92', 3000', 10', 20', 30', 39', 42', 52', 60', 76', 92', 3100', 10', 18', 26', 35', 50', w/1-0.42" spf. Total 26 holes. Treated w/2000 gal 15% HCL acid & 39 perf balls. On 1/29/13, fraced San Andres w/57,217# 16/30 Brady & 16,793# 16/30 siber prop sand in X-linked gel. Set 5-1/2" CBP @ MD2880'. PT csg & CBP to 4000 psi-OK. Perfed San Andres @ MD2549', 62', 70', 83', 90', 95', 2600', 06', 12', 20', 24', 30', 40', 48', 60', 72', 80', 93', 2700', 10', 18', 24', 34', 42', 52', 64', 73', 76', 84', 90', 2802', 08', 12', 16', 26', 36', 41', 50', 57', 61' w/1-0.42" spf. Total 40 holes. Treated perfs w/3000 gal 15% HCL acid & 60 perf balls. Fraced w/63,452# 16/30 Brady & 27,755# 16/30 siber prop sand in X-linked gel. On 1/30/13, MIRUSU. Drilled CBP @ MD2880' & CO to MDPBTD3217'. On 2/1/13, landed 2-7/8" 6.5# J-55 tbg @ MD3174'. Ran pump & rods. Released completion rig on 2/1/13. The bottom hole location is: 339' FNL & 1653' FWL (C) Sec. 25 T17S R28E Spud Date: 1/18/13 Drilling Rig Release Date: 1/23/13			
I hereby certify that the information abo		The second secon	
SIGNATURE Mile Lip	•	um Engineer - Agent DATE	2/4/13
Type or print name Mike Pippin For State Use Only	E-mail address:	mike@pippinllc.com PHON	E: <u>505-327-4573</u>
APPROVED BY: Conditions of Approval (if any):	TITLE	RECEIV FEB 0.5 7	ED 2013 RTES!A
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