<u>District I</u> 1625 N. French D District II	State of New Mexico Minerals & Natural Resource					Form C-104 Revised August 1, 2011									
811 S. First St., A	Artesia, NM	4 88210								Submit o	one co	py to ar	porop	riate District Off	
District III 1000 Rio Brazos F	il Conservation Division 20 South St. Francis Dr.				AMENDED REPOR										
<u>District IV</u> 1220 S. St. Franci	is Dr., San	ta Fe, NM 8	37505		Santa Fe,								Alv	IENDED KEPU	
			EST FC	R AL	LOWAB	LE	AND AUTH					TRA	NSP	ORT	
¹ Operator na Devon Energy			my, L.P.						² OGR	ID Nun	iber	6137	,		
333 W. Sherid Oklahoma Cit					³ Reason for Filing Code/ Effective Date NW					ve Date					
⁴ API Number			Name						1111		6 P	ool Cod	e		
30 - 015-400		vay, Wol					49637								
⁷ Property Code ⁸ Property Name 39110				ne	Longboa	ard I	PWU 20					⁹ Well Number 1H			
II. ¹⁰ Surf					1		·		1						
Ul or lot no. S E	Section 7 20	Fownship 19S	Range 29E	Lot Idn	Feet from 1500		North/South L North	ine	1	rom the 55		/West li West	ne	County Eddy	
¹¹ Bott		e Locatio			1500		itorui								
UL or lot no.	Section	Township	Range	Lot Idn			North/South li	ne 🛛				West lir	ıe	County	
Н	20	19S	29E		1788		North		63			East		Eddy	
¹² Lse Code		ng Method ode		onnection ate	¹⁵ C-129 I	Pern	nit Number	¹⁶ C-	-129 Ef	fective I	Date	¹⁷ C	-129	Expiration Date	
III. Oil a	nd Geo '	Transner	rters												
¹⁸ Transporte		r ranspol			¹⁹ Trans	spor	ter Name							²⁰ O/G/W	
OGRID					and Address Enterprise Field Services, LLC						,			1	
51618			P.O.	. Bo	Box 4324						G				
the second second	1.47.61				Houston,	ТХ	77210-4324					5	115		
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277961			BKEP Crude LLC 201 NW 10 th St., Suite 200									0			
			Oklahoma <u>City, OK</u> 73013												
Hours						F	RECEIV	E	D					КТ. 17 К. Т. К. Ч. 191 Г. 18 Г. 1	
							JAN 1 8 20	013							
12124383					Į	MN	MOCD ART	ΈS	SIA			1997 1997			
<u>[] [] [] [] [] [] [] [] [] [] [] [] [] [</u>												ĥa 'te	94.187%, - #	and the second secon	
IV. Well		tion Data 22 Ready 1		1	²³ TD		²⁴ PBTD		25 0	erforati	ons		26	DHC, MC	
7/30/2012	c	12/01/201			13,827'		9096' (CIBP)			060-1370		-		DIIC, MC	
²⁷ Hole	e Size		²⁸ Casing	; & Tubi	ng Size		²⁹ Depth	ı Set	t					Cement	
17 ¹ /2"						300				l "C", 461 sx Cl "C" top out Circ 10 bbls to surf					
10.1/.0					+	2735'				1135 sx Cl "C", disp cmt w/204 bb					
12 ¼"				2735'			,				W, bum	bump plug w/1356 psi			
8 3/4"					10140'						H", disp cmt w/317 bbls 9.4 d, bump plug w/2800 psi				
6 1/8"						8755 – 13822'			2	220 sx Cl "H", disp w/ 75 bbls Brin good returns through out job					
V. Well T	est Dat	 9	2	7/8" t	ha		934	<u></u>			goo	od retur	ns th	rougn out job	
			s Delivery Date 33		Test Date 2/03/2012		³⁴ Test Let 24 hrs	n ³⁵ Tbg. Press 250 psi			re ³⁶ Csg. Pressure				
³⁷ Choke Size	e	³⁸ Oil 205		3	³⁹ Water 675		⁴⁰ Gas 531						⁴¹ Test Method		
⁴² I hereby certif been complied v complete to the Signature:	with and th	hat the inform	rmation g	iven aboy		1	Approved by:				ATIO	N DIVIS	SION		
Printed name: Patti Riechers	Pat	tiR	jerhe	rs)			^{Fitle:} Dist	1	, ' J.	Nol	gen	it	t		
Title: Regulatory Spec	cialist)			Æ	Approval Date:	21	5/12	-	0				
E-mail Address: Patti.riechers@c	:							-7.	ن م						
		Pho	one:												
Date: 1/14/0		405	-228-4248	s						<u> </u>	.	 			