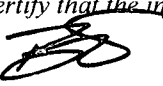



Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED FEB 06 2013 NMOC D ARTESIA </div> Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
		1. WELL API NO. 30-015-40593								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. 37486								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name WLH G4S Unit								
		6. Well Number: 56								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Enervest Operating, L.L.C.		9. OGRID 143199								
10. Address of Operator 1001 Fannin Street, Suite 800 Houston, TX 77002		11. Pool name or Wildcat Loco Hills Queen-Grayburg-San Andres								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	I	18S	29E		1922'	S	490'	W	Eddy
BH:										
13. Date Spudded 10/25/2012	14. Date T.D. Reached 11/4/2012	15. Date Rig Released 11/6/2012		16. Date Completed (Ready to Produce) 1/6/2013		17. Elevations (DF and RKB, RT, GR, etc.) RKB = 3,528'				
18. Total Measured Depth of Well 2,865'		19. Plug Back Measured Depth 2,858'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run GR/CBL/CCL				
22. Producing Interval(s), of this completion - Top, Bottom, Name G4SU Top = 2,694' MD G4SU Bottom = 2,725'										
CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
8 5/8" J-55	24#	410'		12 1/4"		832 sx				
5 1/2" J-55	15.5#	2858'		7 7/8"		1100 sx				
24. LINER RECORD					25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET		
					2 7/8" J-55	2,685'				
26. Perforation record (interval, size, and number) 2701' - 2721' w/ 0.52" EHD charges @ 3 spf (60 total holes)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2701' - 2721' Acidize w/5000 gal of 15% HCL					
PRODUCTION										
Date First Production 1/3/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 24" Rod Pump				Well Status (Prod. or Shut-in) Producing				
Date of Test 1/24/2013	Hours Tested 24	Choke Size n/a	Prod'n For Test Period	Oil - Bbl 16	Gas - MCF 0	Water - Bbl. 320		Gas - Oil Ratio		
Flow Tubing Press. n/a	Casing Pressure n/a	Calculated 24-Hour Rate	Oil - Bbl. 16	Gas - MCF 0	Water - Bbl. 320		Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By Reubin Collins			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude					Longitude			NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Bart Trevino		Title Regulatory Analyst			Date 2/4/2013 		
E-mail Address btrevino@enervest.net										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Ojo Alamo		T. Penn A"
T. Salt			T. Kirtland		T. Penn. "B"
T. Salt Tansill	1015'		T. Fruitland		T. Penn. "C"
T. Yates	1201'		T. Pictured Cliffs		T. Penn. "D"
T. 7 Rivers	1534'		T. Cliff House		T. Leadville
T. Queen	2203'		T. Menefee		T. Madison
T. Grayburg G4SU	2694'		T. Point Lookout		T. Elbert
T. San Andres			T. Mancos		T. McCracken
T. Glorieta			T. Gallup		T. Ignacio Otzte
T. Paddock			Base Greenhorn		T. Granite
T. Blinebry			T. Dakota		
T. Tubb			T. Morrison		
T. Drinkard			T. Todilto		
T. Abo			T. Entrada		
T. Wolfcamp			T. Wingate		
T. Penn			T. Chinle		
T. Cisco (Bough C)			T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
2694'	2725'	31	Sandstone