

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-015-40048 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name AID 24 STATE 6. Well Number: #18										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED FEB 05 2013 NMOCD ARTESIA </div>										
8. Name of Operator: LRE OPERATING, LLC								9. OGRID: 281994										
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401								11. Pool name or Wildcat: Empire, Glorieta-Yeso (96210)										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	O	24	17-S	28-E		990	South	2310	East	Eddy								
BH:																		
13. Date Spudded 1/7/13		14. Date T.D. Reached 1/13/13		15. Date Drilling Rig Released 1/15/13		16. Date Completed (Ready to Produce) 1/30/13		17. Elevations (DF and RKB, RT, GR, etc.): 3692' GR										
18. Total Measured Depth of Well 5335'				19. Plug Back Measured Depth 5286'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron										
22. Producing Interval(s), of this completion - Top, Bottom, Name 3680'-3976'-Glorieta/Upper Yeso, 4024'-4270'- Upper Yeso, 4336'-4552' - Middle Yeso, 4596'-4815' - Lower Yeso, 4894'-5120' - Lower Yeso																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24# J-55		486'		12-1/4"		325 sx CI C		0'								
5-1/2"		17# J-55		5333'		7-7/8"		350 sx 35/65 Poz/C		0'								
								+ 675 sx C										
24. LINER RECORD						25. TUBING RECORD												
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE								
										2-7/8"								
										5192'								
26. Perforation record (interval, size, and number) <u>Upper Yeso: 3680'-3976', 47 holes</u> <u>Upper Yeso: 4024'-4270', 34 holes</u> <u>Middle Yeso: 4336'-4552', 34 holes</u> <u>Lower Yeso: 4596'-4815', 31 holes</u> <u>Lower Yeso: 4894'-5120', 30 holes</u>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3680'-3976'</td> <td>2835 gals 15% HCL; fraced w/56,828# 16/30 & 27,486# 16/30 Siber prop sand in X-linked gel</td> </tr> <tr> <td>4024'-4270'</td> <td>2000 gals 15% HCL; fraced w/48,434# 16/30 & 17,204# 16/30 Siber prop sand in X-linked gel</td> </tr> <tr> <td>4336'-4552'</td> <td>2000 gals 15% HCL; fraced w/46,499# 16/30 & 14,343# 16/30 Siber prop sand in X-linked gel</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3680'-3976'	2835 gals 15% HCL; fraced w/56,828# 16/30 & 27,486# 16/30 Siber prop sand in X-linked gel	4024'-4270'	2000 gals 15% HCL; fraced w/48,434# 16/30 & 17,204# 16/30 Siber prop sand in X-linked gel	4336'-4552'	2000 gals 15% HCL; fraced w/46,499# 16/30 & 14,343# 16/30 Siber prop sand in X-linked gel
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28. PRODUCTION 4596'-4815' 2000 gals 15% HCL, fraced w/40,513# 16/30 Brady & 16,554# 16/30 siber prop sand in X-linked gel 4894'-5120' 2000 gals 15% HCL, fraced w/39,331# 16/30 Brady & 14,230# 16/30 siber prop sand in X-linked gel																		
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping						Well Status (Prod. or Shut-in) Pumping										
Date of Test Within 30 days		Hours Tested		Choke Size		Prod'n For Test Period:		Oil - Bbl		Gas - MCF								
Flow Tubing Press.		Casing Pressure		Calculated 24- Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold									30. Test Witnessed By: Jerry Smith									
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		<i>Mike Pippin</i>		Printed Name		Mike Pippin		Title: Petroleum Engineer		Date: 2/4/13								
										<i>gm</i>								
E-mail Address: mike@pippinllc.com																		

AID 24 STATE #18 -- New Well

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....

From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology