Two Copies				State of New Mexico						Form C-105						
District I Energy, Min 1625 N. French Dr., Hobbs, NM 88240					Ainerals a	nerals and Natural Resources				July 17, 2008						
District II										1. WELL API NO.						
1301 W. Grand Avenue, Artesia, NM 88210 District III				Oil	Oil Conservation Division					30-015-40048  2. Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410				1220 South St. Francis Dr.						STATE FEE FED/INDIAN						
District IV 1220 S. St. Francis	Dr., Santa Fe,	, NM 87505		5	Santa Fe,	NM	8750:	5		3. State Oil & Gas Lease No.						
WELL (	COMPLE	ETION O	REC	MPLE	TION R	EPOF	AT AN	ND LOG								
4. Reason for file										5. Lease Name or Unit Agreement Name						
	ION DEPO	<b>DT</b> (Fill in bo	vec#1 thro	sah #31 fe	or State and F	ee well	c only)			AID 24 STATE						
M COMPLET	ION REFU	Ki (riii iii be	xes #1 ullo	ıgıı #31 K	oi State anu r	tate and Fee wells only)				6. Well Number: #18						
#33; attach this a	nd the plat to				n #9, #15 Date Rig Released and #32 and/or ce with 19.15.17.13.K NMAC)							ECEIVED				
7. Type of Comp		WORKOVER	☐ DEEP	ENING	□PLUGBAG	PLUGBACK   DIFFERENT RESERVOIR							EB 0 4	EB <b>05</b> 2013		
8. Name of Opera	ator: LRE	OPERAT	ING, LL	C						9. OGRID: 281994 NMO			CD ARTEGIA			
10. Address of O	perator: c/o	Mike Pippin	LLC, 3104	N. Sulliva	n, Farmington	Farmington, NM 87401				MMOCD ARTESIA						
12.Location	Unit Ltr	Section	Town	ship	Range	inge Lot Feet from the				Empire, Glorie N/S Line		(96210) n the E/W Line County				
Surface:	O	24	17-S	эшр	28-E	100		990	1 1110	South 2310		ioin the	East		ddy	
BH:		<del>  - ·</del>			<u> </u>						<del> </del>					
13. Date Spudded	d 14 Data	T.D. Reache	1 15	Date Deill	ling Rig Relea	ee4		16 Data Com	nlete	d (Ready to Produce 17. Ele			Flountie	ne (DE e-	d RKB	
1/7/13	1/13/13	1.D. Reache	1/15		inig Kig Kelea	15CU		1/30/13	picici	u (Keauy 10 F100		17. Elevations (DF and RKB, RT, GR, etc.): 3692' GR				
18. Total Measur	ed Depth of	Well			Measured D	epth			ction	al Survey Made?	'	21. Type	Electric	and Other	r Logs Run	
5335' 22. Producing Int	tamusl(a) of	this completic	528	-	na			Yes		Induction, Density/Neutron						
3680'-3976'-Glo						Middle	Yeso, 4	596'-4815'	Lowe	er Yeso, 4894'-5	120' - 1	Lower Ye	eso			
23.		·								gs set in we						
CASING SI	ZE	WEIGHT I	B./FT.		DEPTH SET	` *			CEMENTING RECORD AMOUNT PULLED					ILLED		
				ļ												
8-5/8"		24# J-			<u> </u>	486' 12-1/4"				325 sx Cl C 0'						
5-1/2"		17# J-	55	<b>_</b>	5333*	5333' 7-7/8"			350 sx 35/65 Poz/C 0' + 675 sx C							
24	L	<del></del>	<del></del>	LINE	R RECORD	$\overline{}$			125		TUBING RECORD					
SIZE	TOP	1	воттом	LINE					ZE DEPTH SET PACKER SET							
										-7/8" 5192'						
26. Perforation										ACTURE, CE						
Upper Yeso:								TH INTERVA	L	AMOUNT AND KIND MATERIAL USED 2835 gals 15% HCL; fraced w/56.828# 16/30 & 27,486#						
Upper Yeso: Middle Yeso:							3680'-3976'			16/30 Siber prop sand in X-linked gel						
					i		4024	4'-4270'		2000 gals 15% HCL; fraced w/48,434# 16/30 & 17,204#						
Lower Yeso: 4596'-4815', 31 holes Lower Yeso: 4894'-5120', 30 holes					-		4336'-4552'			16/30 Siber prop sand in X-linked gel 2000 gals 15% HCL; fraced w/46,499# 16/30 & 14,343#						
										16/30 Siber prop sand in X-linked gel 120° 2000 gals 15% HCL, fraced w/39,331# 16/30 Brady &						
28.PRODUC'	IION -	4596'-481			L, fraced w/4 iber prop sand				)4'-5				ed w/39,3 p sand in			
Date First Produc READY	ction		duction Me			g, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)   Pumping						
Date of Test Within 30 days	Hours T	ested	Choke Size	;	Prod'n For Test Period:		Oil - I	Bbl	Ga 	as - MCF	Wat	er - Bbl.	] '	Gas - Oil	Ratio	
Flow Tubing	Cosing	Programa	Calaulatad	24	Oil - Bbl.		<u> </u>	ias - MCF	Д	Water - Bbl.	Ш.,	Oil Grav	ritu ADI	(Com )		
Press.	g Casing Pressure Calculated 24- Oi Hour Rate		Oii - Boi.	Boi. Gas-MCr		water - 1501.		On Grav	il Gravity - API - (Corr.)							
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						<u> </u>					30. Test Witnessed By:					
To Be Sold Jerry Smith  31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
				P	rinted	-				·	•		_	•		
Signature		the Pip		N	Name Mi	ke Pip	pin	Title:	Petr	roleum Engin	eer	Date	: 2/4/13	qm	0	
E-mail Addre	E-mail Address: mike@pippinllc.com															

## INSTRUCTIONS

## AID 24 STATE #18 - New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt 612'	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates <u>741'</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 971'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 1544'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 1925'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 2244	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 3640'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso 3731'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash_	T. Dakota					
T.Tubb <u>5156'</u>	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					
			OIL OR GAS				

			SANDS OR ZONI
No. 1, from	to	No. 3, from	to
			to
,		NT WATER SANDS	
Include data on rate of wa	ter inflow and elevation to which	water rose in hole.	
No. 1, from	to	feet	
•			
·	LITHOLOGY RECOR	RD (Attach additional sheet	if necessary)

From	То	Thickness In Feet	Lithology	Fi	rom	То	Thickness In Feet	Lithology
			- On File -					
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