

Submit To: Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> July 17, 2008												
		1. WELL API NO. 30-015-40461		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No.														
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>MARATHON 25 STATE</b>  6. Well Number: <b>#32</b>												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>           FEB 05 2013           NM OGD ARTESIA          Red Lake, Queen-Grayburg-San Andres (ST300)       </div>												
8. Name of Operator: <b>LRE OPERATING, LLC</b>																
10. Address of Operator: <b>c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401</b>				9. OGRID: 281994												
11. Pool name or Wildcat <b>Red Lake, Queen-Grayburg-San Andres (ST300)</b>																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
<b>Surface:</b>	C	25	17-S	28-E		480	North	1710	West	Eddy						
<b>BH:</b>	C	25	17-S	28-E		339	North	1653	West	Eddy						
13. Date Spudded 1/18/13	14. Date T.D. Reached 1/22/13	15. Date Drilling Rig Released 1/23/13		16. Date Completed (Ready to Produce) 2/1/13			17. Elevations (DF and RKB, RT, GR, etc.): 3682' GR									
18. Total Measured Depth of Well MD3276'		19. Plug Back Measured Depth MD3217'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run Induction, Density/Neutron									
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>MD2549'-2861' - Upper San Andres, MD2910'-3150' - Middle San Andres</b>																
<b>23. CASING RECORD (Report all strings set in well)</b>																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
										0'						
8-5/8"		24# J-55		345'		12-1/4"		240 sx CI C		0'						
5-1/2"		17# J-55		MD3266'		7-7/8"		350 sx 35/65 Poz/C		0'						
								+ 325 sx C								
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET									
					2-7/8"	MD3174'										
26. Perforation record (interval, size, and number) <b>Upper San Andres: MD2549'-2861', 40 holes</b> <b>Middle San Andres: MD2910'-3150', 26 holes</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>MD2549'-2861'</td> <td>3000 gals 15% HCL; fraced w/63,452# 16/30 &amp; 27,755# 16/30 Siber prop sand in X-linked gel</td> </tr> <tr> <td>MD2910'-3150'</td> <td>2000 gals 15% HCL; fraced w/57,217# 16/30 &amp; 16,793# 16/30 Siber prop sand in X-linked gel</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	MD2549'-2861'	3000 gals 15% HCL; fraced w/63,452# 16/30 & 27,755# 16/30 Siber prop sand in X-linked gel	MD2910'-3150'	2000 gals 15% HCL; fraced w/57,217# 16/30 & 16,793# 16/30 Siber prop sand in X-linked gel
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<b>28. PRODUCTION</b>																
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Pumping										
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio									
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold						30. Test Witnessed By: Jerry Smith										
31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude _____ Longitude _____ NAD 1927 1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature <i>Mike Pippin</i>		Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 2/4/13		<i>pm</i>								
E-mail Address: <u>mike@pippinllc.com</u>																

**MARATHON 25 STATE #32 -- New Well**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology