

## **OCD** Artesia

UNITED STATES

FORM APPROVED

	PARTMENT OF THE IN	NTERIOR			1004-0135 ly 31, 2010	
BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5: Lease Serial No. NMNM7724		
			6. If Ir	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
Type of Well			8. Well Name and No. SANTA ELENA 19 FEDERAL 1			
Name of Operator     COG OPERATING LLC	CHASITY JACKSON concho.com		9. API Well No. 30-015-40567-00-X1			
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	3b. Phone No. (include area coo Ph: 432-686-3087		10. Field and Pool, or Exploratory WILDCAT			
4. Location of Well (Footage, Sec., 7	)	.11. Co	ounty or Parish, an	d State		
Sec 19 T16S R30E SWNW 16	. :	ED.	DY COUNTY,	NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE NATURE OF	NOTICE, REPORT	, OR OTHER	DATA	
TYPE OF SUBMISSION		ТҮРЕ	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Sta	rt/Resume)	☐ Water Shut-Off	
Subsequent Report     ■     Subsequent Report     Subsequent Re	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		☐ Well Integrity	
· · · ·	☐ Casing Repair	☐ New Construction	☐ Recomplete		☑ Other Well Spud	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	. — .		orarily Abandon  Disposal		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for form 12/5/12 Spud 17-1/2 @ 2:30P C. PD @ 8:36AM. Circ 565sx 12/10/12 TD 12-1/4 @ 2720. 12/11/12 PD @ 12:30AM. Rai BOP to 2000# for 30 min,ok. 12/11/12 TD 8-3/4 @ 3750. D 12/12/12 TD pilot hole @ 555 140sx. 12/18/12 Drill 8-3/4 curve KOI 12/28/12 TD 7-7/8 @ 8549MI 12/29/12 Ran 84jts 7" 26# L8f 12/30/12 Cmt w/400sx C. lead	d operations. If the operation respandonment Notices shall be file inal inspection.)  PM. TD 17-1/2 @ 419. Rar. WOC 18hrs. Test BOP to Ran 62jts 9-5/8 J55 40# @ n temp survey, TOC @ 33 rill 7-7/8 pilot hole  0. Pump 1st KOP. TOH @ P @ 3804. 12/21/12 TD cu d 4303TVD.	sults in a multiple completion or red only after all requirements, included an 10 to 13-3/8 H40 48# @ 4 to 2000# for 30 min,ok. @ 2720. Cmt w/550sx C. lead 4. RIH w/1" cmt 100sx. Circ 2 4491. Circ 113sx. Pump 2 curve 4610. Drill lateral.	ecompletion in a new inter luding reclamation, have be a 19. 12/6/12 Cmt w/14 ad, 200sx C. tail. c 33sx. WOC 18hrs. and KOP, TOH @ 355 are surf. WOC 24hrs.	rval, a Form 3160- een completed, an	4 shall be filed once of the operator has  EIVED  5 2013  ARTESIA	
14. I hereby certify that the foregoing is		188147 verified by the BLM V		NMOCD		
Cor	For COG O	PERATING LLC, sent to the essing by KURT SIMMONS o	Carlsbad			
	JACKSON	* *	PARER		4 5 62°	
Signature (Electronic	Submission)	Date 01/22	//2013	70000		
	THIS SPACE FO	OR FEDERAL OR STAT	E OFFICE USE	• • • • • • • • • • • • • • • • • • • •		
Approved By ACCEPT	ED	JAMES TitleSUPER	A AMOS VISOR EPS		Date 02/02/2013	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conditions.	uitable title to those rights in the	not warrant or subject lease Office Carlst	oad ·	:		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## Additional data for EC transaction #188147 that would not fit on the form

32. Additional remarks, continued

RR.