

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-39256
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Cimarex Energy Co. of Colorado		6. State Oil & Gas Lease No. 38733
3. Address of Operator 600 N. Marienfeld, Ste. 600; Midland, TX 79701		7. Lease Name or Unit Agreement Name Colorado "6" Fee
4. Well Location Unit Letter <u>I</u> : <u>2310</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>6</u> Township <u>19S</u> Range <u>26E</u> NMPM Eddy County		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3370' GR		9. OGRID Number 162683
		10. Pool name or Wildcat Penasco Draw; SA-Yeso (Assoc)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

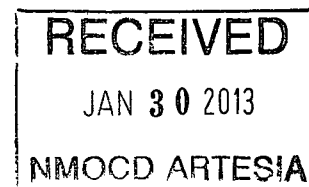
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/01/12 to
 11/07/12 Perf Paddock @ 2600-3072', 68 shots. Frac w/ 1,785,987 gals total fluid; 685,865# sand.
 11/13/12 Mill out plugs, CO to PBD @ 3082'.
 11/14/12 RIH w/ 2 7/8" 6.5# J-55 and 2 3/8" 4.7# J-55 tbg – set @ 2832'.
 11/15/12 RIH w/ rods and pump. Turn well to production.
 01/15/13 POOH w/ rods, pump and tbg. Turn well to flow line.
 01/16/13 RIH w/ tbg and test csg from 2578' to surface w/ 1000# for 1 hour. Csg tested good. TOOH w/ tbg & tools. Set CIBP @ 2550'. Test to 1000# for 30 minutes. Tested good.
 01/18/13 Well temporarily abandon, never produced. Engineer evaluating for P & A.



Spud Date:

10/14/2012

Rig Release Date:

10/20/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michelle Chappell TITLE Regulatory Technician DATE 01/29/2013

Type or print name Michelle Chappell E-mail address: mchappell@cimarex.com PHONE: 432-620-1959

For State Use Only

APPROVED BY DR Dade TITLE Dist P Supervisor DATE 2/5/13

Conditions of Approval (if any):

gml