Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.				
NMLC028793C				
6. If Indian, Allottee or Tribe Name				
or in mainting informed or information				

SUNDRY	NMLC0287930	6. If Indian, Allottee or Tribe Name			
Do not use thi abandoned we	6. If Indian, Allottee				
SUBMIT IN TRI	7. If Unit or CA/Agr NMNM88525X	7. If Unit or CA/Agreement, Name and/or No. NMNM88525X			
1. Type of Well				8. Well Name and No. BURCH KEELY UNIT 950H	
☑ Oil Well ☐ Gas Well ☐ Oth		DIAN MAIORING			
Name of Operator     COG OPERATING LLC	E-Mail: bmaiorino@	BRIAN MAIORINO concho.com		9. API Well No. 30-015-40638-00-S1	
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	) W ILLINOIS AVENUE	3b. Phone No. (include area code Ph.: 432-221-0467	e) 10. Field and Pool, o BURCH KEEL	10. Field and Pool, or Exploratory BURCH KEELY-GLORIETA-UPPER YE	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Parish	, and State	
Sec 23 T17S R29E NWSW 24	465FSL 330FWL		EDDY COUNT	TY, NM	
12. CHECK APPI	ROPRIATE BOX (ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
Notice of filterit	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity	
☑ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations	
	☐ Convert to Injection	☐ Plug Back	□ Water Disposal		
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final At determined that the site is ready for f 10/13/12 Test Csg to 3500#, t Pump out Plug @ 9117 packer@ 8979 port@ 8851 packer@ 8726 port@ 8562 packer@ 8442 port@ 8311 packer@ 8187 port@ 8064 packer@ 7943	ally or recomplete horizontally, gok will be performed or provide to operations. If the operation results and onment Notices shall be filed in all inspection.)  est good, DVT@ 4278	ive subsurface locations and meas he Bond No. on file with BLM/BI ilts in a multiple completion or rec d only after all requirements, inclu	A. Required subsequent reports shall be completion in a new interval, a Form 3 ding reclamation, have been completed.  FEB 05 2013  COCO ARTES!A	inent markers and zones. be filed within 30 days 60-4 shall be filed once	
port@ 7823	MMOCE	2/5/13			
14. I hereby certify that the foregoing is	true and correct.	The state of the s			
Con	Electronic Submission #1 For COG OF muitted to AFMSS for proce	89251 verified by the BLM We ERATING LLC, sent to the C ssing by KURT SIMMONS on	ell Information System Carlsbad .01/24/2013 /13KMS4696SE\		
Name (Printed/Typed) BRIAN MA			ORIZED REPRESENTATIVE		
Signature (Electronic S	Submission)	Date 01/24/2	2013		
	THIS SPACE FO	R FEDERAL OR STATE	OFFICE USE		
Approved By ACCEPT	ED _	JAMES A TitleSUPERV	AMOS SOR EPS	Date 02/02/2013	
Conditions of approval, if any, are attache certify that the applicant holds legal or equi which would entitle the applicant to condu	uitable title to those rights in the	ot warrant or subject lease Office Carlsba	nd .		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #189251 that would not fit on the form

## 32. Additional remarks, continued

packer@ 7701
port@ 7574
packer@ 7447
port@ 7321
packer@ 7160
port@ 7035
packer@ 6912
port@ 6784
packer@ 6662
port@ 6534
packer@ 6410
port@ 6287
packer@ 6166
port@ 6037
packer@ 5915
port@ 6789
packer@ 5629
port@ 5789
packer@ 5629
port@ 5506
11/01/12 acidize toe w/3000 gal 15%, frac w/ 135,308 gal waterfrac, 1,443,984 gal gel, carrying
40,300 mesh+ 1,518,859# 16/30 brown+ 298,000# 16/30 SLC
11/20/12.Ran 2-7/8" PRODUCTION TBG, RAN 140 JTS@ 4200', PROTECTOR@ 4191', INTAKE @ 4185' 1ST PUMP@
4176' & 2ND PUMP@ 4163' WITH 128 JTS OF 2-7/8" TBG ABOVE PUMP, turn pump on, turn over to