

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other  
b. Type of Completion ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other \_\_\_\_\_

2. Name of Operator  
DAVID H. ARRINGTON OIL & GAS, IN

3. Address  
P.O. BOX 2071, MIDLAND, TX 79702

3.a Phone No. (Include area code)  
(432)682-6685

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface 665' FSL, & 1,032' FWL (M)

At top prod. interval reported below SAME

At total depth SAME

RECEIVED

SEP 23 2005

OCU-ANTESIA

5. Lease Serial No.

Nm 101076

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

8. Lease Name and Well No.

GOLD STONEFLY 'D' 1

9. API Well No.

30-015-32260 SL

10. Field and Pool, or Exploratory  
MORROW

11. Sec., T., R., M., on Block and  
Survey or Area SEC. 12, T18S, R42E

12. County or Parish  
EDDY

13. State  
NM

14. Date Spudded  
04/30/2003

15. Date T.D. Reached  
05/20/2003

16. Date Completed  
☐ D & A ☒ Ready to Prod.  
08/26/2003

17. Elevations (DF, RKB, RT, GL)\*  
GR 3,687'

18. Total Depth: MD 8550  
TVD

19. Plug Back T.D.: MD 8318  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17-1/2"   | 13-3/8" J- | 48#         | surface  | 630'        |                      | 780                         |                   | surface     | none          |
| 12-1/4"   | 9-5/8" J-  | 35#         | surface  | 1257'       |                      | 710                         |                   | surface     | none          |
| 7-7/8"    | 55         | 17#         | surface  | 8550'       |                      | 1020                        |                   | 4094'       | none          |
|           | 5-1/2" N   |             |          |             |                      |                             |                   |             |               |
|           | 80         |             |          |             |                      |                             |                   |             |               |
|           | J-55       |             |          |             |                      |                             |                   |             |               |

24. Tubing Record

| Size   | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-3/8" | 7,959'         | 7,950'            |      |                |                   |      |                |                   |

25. Producing Intervals

| Formation | Top   | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-----------|-------|--------|---------------------|------|-----------|--------------|
| A) Cisco  | 6894' | 6928'  | 6894' - 6928'       | .40  | 56        | squeezed     |
| B) Cisco  | 6380' | 6414'  | 6380' - 6414'       | .40  | 28        | squeezed     |
| C) Morrow | 8036' | 8044'  | 8036' - 8044'       | .45  | 33        | open         |
| D)        |       |        |                     |      |           |              |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material  |
|----------------|--|
| 6894' - 6928'  | squeezed w/100sxs. Prem. Plus cement   |
| 6380' - 6414'  | squeezed w/133 sxs. Prem. Neat   |
| 8036' - 8044'  | 1,500 gals. 7-1/2" HCL, 1,500 gals. KCL, 310 bbls. water, 20,020# sand, 9 tons CO2 |

28. Production - Interval A

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 05-20-05            | 05-22-05          | 24           | →               | 0       | 125     | 0         |                       |             | flowing           |
| Choice Size         | Tbg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio       | Well Status |                   |
| 16/64"              | SI 130            | 400          | →               |         |         |           |                       | producing   |                   |

ACCEPTED FOR RECORD

SEP 22 2005

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

## 28b. Production - Interval C

| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio          | Well Status |                   |

## 28c. Production - Interval D

| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio          | Well Status |                   |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

| Formation     | Top  | Bottom | Descriptions, Contents, etc. | Name | Top         |
|---------------|------|--------|------------------------------|------|-------------|
|               |      |        |                              |      | Meas. Depth |
| TUBB          | 3285 | 3415   |                              |      |             |
| ABO           | 3930 | 4140   |                              |      |             |
| WOLFCAMP      | 5060 | 6270   |                              |      |             |
| CISCO         | 6270 | 7020   |                              |      |             |
| STRAWN        | 7690 | 7810   |                              |      |             |
| ATOKA         | 7942 | 7960   |                              |      |             |
| MORROW        | 7960 | 8220   |                              |      |             |
| BARNETT       | 8220 | 8346   |                              |      |             |
| CHESTER       | 8346 | 8474   |                              |      |             |
| L.            | 8474 | -----  |                              |      |             |
| MISSISSIPPIAN |      |        |                              |      |             |

32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)    2. Geological Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print)

Nancy Getz

Title

Prod. Analyst

Signature

Nancy Getz

Date

09/14/2005

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.