

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

RECEIVED  
SEP - 9 2005  
OCD-ARTEDIA

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

880 FSL 1980 FEL SWSE(0) Sec 33 T16S R31E

5. Lease Serial No.

LC-056302-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Bounder #1  
Federal

9. API Well No.

30-015-34244

10. Field and Pool, or Exploratory Area

Undsg. Fren Morrow

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                    |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                    |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Spud. Set</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>casing &amp; cement</u>                                 |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

9/8/05

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**OXY BOUNDER FEDERAL #1**

**08/25/2005** CMIC: BOWKER

LOCATION STAKED 880' FSL, 19080' FEL, SECTION 33, T16S, R31E, EDDY COUNTY, NEW MEXICO. BUILT LOCATION AND ROAD. DUG AND LINED RESERVE PIT. SET 20" CONDUCTOR AT 40' AND CEMENTED WITH READY-MIX. STARTED MIRU MCVAY DRILLING CO. RIG 8.

**08/26/2005** CMIC: BOWKER

FINISHED RIGGING UP. MIXED SPUD MUD. HELD PRE-SPUD RIG INSPECTION AND SAFETY MEETING. WILL SPUD THIS A.M. PAUL SWARTZ WITH BLM NOTIFIED OF SPUD.

**08/27/2005** CMIC: BOWKER

SPUDED 17 1/2" HOLE AT 0600 HOURS MST 8-26-05. DRILLED TO 636'. PUMPED SWEEP AND DROPPED TOTCO. TOOH WITH BIT AND BHA. R.U. CASING CREW. HELD SAFETY MEETING. RAN 15 JOINT 13 3/8" CASING AND SET AT 636'. CLEARED CASING WITH RIG PUMP. R.U. HOWCO. CEMENTED WITH 420 SX HOWCO LIGHT WITH 2% CACL2 AND 1/4# CELLOFLAKES. TAILED IN WITH 250 SX CLASS C WITH 2% CACL2. DISPLACED CEMENT TO BAFFLE WITH F.W. P.D. AT 2315 HOURS MST 8-26-05 WITH 450#. CIRCULATED 276 SX TO PIT. R.D. HOWCO. LEFT WELL S.I. FOR WOC. GENE HUNT WITH BLM NOTIFIED OF CEMENT JOB BUT DID NOT WITNESS.

**08/28/2005** CMIC: BOWKER

FINISHED WOC. CUT OFF CASING. WELDED ON 13 5/8" 3-M STARTING HEAD. TESTED HEAD TO 500#. O.K. NU 13 5/8" 3-M HYDRIL AND MUD CROSS. TIH WITH BIT AND BHA. TESTED CASING AND HYDRIL TO 500#. O.K. DRILLED CEMENT AND SHOE. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**08/29/2005** CMIC: BOWKER

DRILLING AHEAD WITH NO PROBLEMS.

**08/30/2005** CMIC: LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**08/31/2005** CMIC: LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**09/01/2005** CMIC: LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS

**09/02/2005** CMIC: LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**09/03/2005** CMIC: LOVE

DRILLING TO 3820'. LOST 100 PSI. TRIP OUT OF HOLE FOR PRESSURE LOSS. FOUND CRACKED BOS IN DRILL COLLAR, 9th FROM THE TOP. FINISH TRIP OUT TO LOOK AT BIT. OK. TRIP IN HOLE. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**09/04/2005** CMIC: LOVE

DRILLING AHEAD, LOST PUMP PRESSURE. TRIP OUT OF HOLE FOR PRESSURE LOSS. FOUND CRACKED DRILL COLLAR. TRIP IN HOLE. DRILLING AHEAD. HOOK UP FLUID CALIPER. DRILLING AND RUNNING FLUID CALLIPER AT REPORT TIME.

**09/05/2005** CMIC: DODSON

DRILLING TO TD AT 4540'. CIRCULATE FOR CASING. DROP TOTCO & TRIP OUT OF HOLE FOR CASING. RU LD MACHINE & LD 8" DRILL COLLARS. RU CASING CREW. HOLD SAFETY MEETING. RUN 107 JOINTS 9 5/8" J-55 40# & 36# LTC CASING. TOTAL PIPE 4541' SET AT 4540'. CIRCULATE CASING VOLUME W/ RIG PUMP. RU HOWCO & CEMENT W/ 1050 SX INTERFILL C, TAILED W/ 200 SX PREMIUM PLUS. DISPLACE TO FLOAT COLLAR W/ FW. RELEASE PRESSURE. FLOATS HOLDING. CIRCULATED 108 SX TO PIT. LEFT WELL S.I. FOR WOC. RD HOWCO. NIPPLE DOWN BOP & SET SLIPS. CUT OFF CASING & LD BOP. NU "B" SECTION & TEST. NIPPLE UP BOPE AT REPORT TIME.

**09/06/2005** CMIC: DODSON

NIPPLE UP BOPE. TEST BOPE TO 5000 PSI HIGH, 250 PSI LOW. TEST HYDRIL, MUDLINES TO 2500 PSI HIGH & 250PSI LOW. PU BHA, 6" DRILL COLLARS & TRIP IN HOLE. TEST CASING TO 2500 PSI. DRILL CEMENT & FLOATS. DRILL 10' OF NEW FORMATION. TEST FORMATION TO MWE 11.5 PPG. DRILLING AHEAD AT REPORT TIME.