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Tubb 6086' Drinkard 6176' Abo Shale 6790' Lower Abo 8189' Wolfcamp 8208' Logs sent in the mail. 33. Circle enclosed attachments: Electrical/Mechanical Logs (I full set req'd.) Geologic Report DST Report Directional Survey Sundry Notice for plugging and cement verification Core Analysis Core Analysis Other: 34. 1 hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #185630 Verified by the BLM Well Information System. For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 01/24/2013 (13KMS4637SE) Name (please print) BRIAN MAIORINO Title AUTHORIZED REPRESENTATIVE Signature (Electronic Submission) Date 01/18/2013	SALADO TANSILL YATES SEVEN R QUEEN SAN AND	IVERS		853 1681 1810 2040 2591 3297							SA TA YA SE QL SA	LADO NSILL ITES VEN RIVERS JEEN N ANDRES	737 853 1681 1810 2040 2591 3297
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	Signa	ture	(Electro	nic Submiss	ion)	<u> </u> 			Date	01/18/2013	3		
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