Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District 1</u> – (575) 393-6161 Energy,	Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CO	ONSERVATION DIVISION	30-015-40303
<u>District III</u> – (505) 334-6178	20 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		o. State on a Gas Lease No.
87505 SUNDRY NOTICES AND REI	PORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL O DIFFERENT RESERVOIR. USE "APPLICATION FOR PER	DR TO DEEPEN OR PLUG BACK TO A	Wyatt Draw 13 NC
PROPOSALS.)   1. Type of Well: Oil Well   Gas Well	Other	8. Well Number 1H
2. Name of Operator		9. OGRID Number
Mewbourne Oil Company 3. Address of Operator	<u>{</u>	14744 10. Pool name or Wildcat
PO Box 5270 Hobbs, NM 88241		North Seven Rivers Glorieta; Yeso
4. Well Location		
Unit Letter C : _225feet from theNorth line and _1670feet from the _West line		
	wnship 19S Range 25E	NMPM Eddy County
11. Elevation 3422 GL	(Show whether DR, RKB, RT, GR, etc.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check Appropriate E		•
NOTICE OF INTENTION 1		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK D PLUG AND A		
	OMPL CASING/CEMEN	т јов 🛛
		*
OTHER:	OTHER:	<u> </u>
13. Describe proposed or completed operations		
of starting any proposed work). SEE RUL proposed completion or recompletion.	E 19.15.7.14 NMAC. For Multiple Co	mpletions: Attach wellbore diagram of
proposed completion of recompletion.		
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01/26/13MI & spud 12 1/4" hole. TD'd hole @ 785		
out of hole. Could not establish circulation. RIH $w/1$ pipe & tag at 555'. Circ hole & work csg. Still unable to move csg. Called T.C.		
Shapard w/OCD Artesia & approved following procedure. Cmt through 1" pipe in 5 stages with 459 sks Class C w/2% CaCl2. Mixed @ 14.8#/g w/1.34 yd, and 180 sks Thixad Class H. Mixed @ 14.6#/g w/1.50 yd. Circ 14 sks cement to pit. At 6:00 A.M. 01/30/12, tested		
BOPE & csg to 1250# for 30 minutes, held OK. WOC 18 hrs. Drilled out with 8 <sup>3</sup> / <sub>4</sub> " bit.		
02/01/13 TD 8 <sup>3</sup> /4" hole @ 2148'. Ran 2148' of 7"		
yd. Circ 58 sks cmt to pit. At 1:00 P.M. $02/02/13$ , w/6 $\frac{1}{3}$ " bit.	lested BOPE & csg to $1500\#$ for 30 mir	nutes, neid OK. WOC 24 hrs. Drilled out
Spud Date: 01/26/2013	Rig Release Date:	
		FEB <b>06</b> 2013
I hereby certify that the information above is true ar	d complete to the best of my knowledge	e and belief, NMOCD ARTESIA
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STONATURE ( 2 +1		
SIGNATURE Jockie Fortha	TITLE Hobbs Regulatory	DATE_02/04/13
Type or print name _Jackie Lathan	E-mail address: jlathan@mewbourr	ne.comPHONE: 575-393-5905
For State Use Only RO		
APPROVED BY:	TITLE // sr Acedow	1150 DATE 2/6/13
Conditions of Approval (if any):	<u> </u>	
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