Submit 1 Copy To Appropriate District	State of New Me	xico	Form C-103	
	, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	CONSERVATION DIVISION		30-015-40492	
District III - (505) 334-6178	220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Stirling 6 M	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well	Other		8. Well Number 3	
2. Name of Operator			9. OGRID Number 277558	
Lime Rock Resource	s II-A, L.P.		10. Pool name or Wildcat	
	nite 4600 Houston, Tx 77002		Red Lake; Glorieta-Yeso	
4. Well Location				
	t from the <u>South</u> ynship 18S Ra	line and <u>8</u> nge 27E	90 feet from the West line NMPM Eddy County	
	on (Show whether DR,			
THE SAME AND A SECOND S	3367' GL			
12 Check Appropriate	 Boy to Indicate N	ature of Notice	Report or Other Data	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON CHANGE I			RILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE	COMPL	CASING/CEMEN	NT JOB	
DOWNHOLE COMMINGLE				
OTHER: Flaring Gas		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
,				
Requesting to flare gas due DCP Artesia Plant keeping the Acid Gas Compressor under maximum operating volume.				
Estimated Volume – 87 MCFPD				
Estimated Time – 90 Days				
Verbal approval has been given by Randy Dade with OCD on 2/4/13.				
•				
Spud Date:	Rig Release Da	oto:		
Spud Date.	Nig Kelease Di	ate:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE MM (A TITLE Production Supervisor DATE 02/04/2013				
Type or print name Michael Barrett. E-mail address: mbarrett@limerockresources.com PHONE: 575-623-8424 For State Use Only				
APPROVED BY: TITLE D'37 H CHUISO DATE 2/6//3 Conditions of Approval (if any):				

District J
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.__

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Lime Rock Resources II-A, L.P.	· .			
	whose address is1111 Bagby Street Suite 4600 Houston, TX 77002,				
	hereby requests an exception to Rule 19.15.18.12 for 90 days or until				
	, Yr, for the following described tank battery (or LACT):				
	Name of Lease <u>Stirling 6M #3</u> N	lame of Pool Empire; Glorieta-Yeso			
	Location of Battery: Unit Letter M	Section _7Township _18SRange _27E			
	Number of wells producing into batteryW	est Red Lake Battery – 34 Wells			
B.	Based upon oil production of <u>N/A</u>	barrels per day, the estimated * volume			
	of gas to be flared is <u>87</u> MCF; Value <u>N/A</u> per day.				
C.	Name and location of nearest gas gathering facility:				
	DCP Midstream				
D.	Distance N/A Estimated cost of connection N/A				
E.	E. This exception is requested for the following reasons:				
Requesting to flare due to DCP Artesia Plant keeping Acid Gas Compressor under maximum					
operating volume.					
OPERATOR		OIL CONSERVATION DIVISION			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the hest of my knowledge and belief.		Approved Until April 30 - 2013			
Signature		& a Dola			
Printed Name		By A S 22			
	nel Barrett / Production Supervisor	Title Dist & Sylwiso			
E-mail Address mbarrett@limerockresources.com		Date 2/6/2013			
Date 02/04/2	013 Telephone No. 575-623-8424				

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.