

Form 3160-4
(August 2007)

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DEPA
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FEB 05
WELL COMPLETION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM2748

1a. Type of Well <input checked="" type="checkbox"/> Oil-Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				6. If Indian, Allottee or Tribe Name _____ 7. Unit or CA Agreement Name and No. _____	
2. Name of Operator BURNETT OIL COMPANY INC Contact: LESLIE M GARVIS E-Mail: lgarvis@burnettoil.com				8. Lease Name and Well No. GISSLER B 85	
3. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881			3a. Phone No. (include area code) Ph: 817-332-5108 Ext: 6326		9. API Well No. 30-015-40726-00-S1
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNE 1105FNL 2590FEL At top prod interval reported below NWNE 990FNL 2310FWL At total depth NWNE 1105FNL 2590FEL				10. Field and Pool, or Exploratory LOCO HILLS GLORIETA-YESO	
				11. Sec., T., R., M., or Block and Survey or Area Sec 11 T17S R30E Mer NMP	
				12. County or Parish EDDY	13. State NM
14. Date Spudded 11/12/2012		15. Date T.D. Reached 11/22/2012		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/01/2013	
17. Elevations (DF, KB, RT, GL)* 3739 GL					
18. Total Depth: MD 6122 TVD 6100		19. Plug Back T.D.: MD 6065 TVD 6065		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RUNDLL MSFL GRN CSNG DSN SD OHBOREHOLE				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

[illegible]

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5249							

25. Producing Intervals



26. Perforation Record

25. Perforating Interval				26. Perforation Record			
Formation		Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	GLORIETA	5225	5325	5340 TO 5658	0.400	48	OPEN
B)	YESO	5325	7017				
C)							
D)							





27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material	RECLAMATION
5340 TO 5658	SPOT 250 GAL 15% NEFE ACID ACROSS PERFS	DUE 7-1-13
5340 TO 5658	ACIDIZE W 2500 GALS 15% NEFE ACID	
5340 TO 5658	SLICKWATER FRAC W 1,036,056 GALS SLICKWATER, 32,040# 100 MESH, 319,580# 40/70 SN	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/01/2013	01/15/2013	24		149.0	143.0	983.0	38.3	0.80	ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
				149	143	983		POW	ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production 	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method FEB 2 2013
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate 	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status 	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #185623 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

~~BUREAU OF LAND MANAGEMENT~~
~~CARLSBAD FIELD OFFICE~~

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas-Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas-Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
GLORIETA YESO	4460 4580	4580		RUSTLER TOP SALT BASE OF SALT YATES SEVEN RIVERS QUEEN GRAYBURG SAN ANDRES	305 502 1290 1450 1604 2222 2670 2985

32. Additional remarks (include plugging procedure):
MECHANICAL LOG SENT VIA MAIL.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #185623 Verified by the BLM Well Information System.
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 01/24/2013 (13KMS4636SE)

Name (please print) LESLIE M GARVISTitle REGULATORY COORDINATOR

Signature _____ (Electronic Submission)

Date 01/18/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****