

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG 2013

5. Lease Serial No. NMNM033775

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv.
Other _____

NMOC D ARTESIA

6. If Indian, Allottee or Tribe Name

2. Name of Operator
Mewbourne Oil Company

7. Unit or CA Agreement Name and No.

3. Address PO Box 5270
Hobbs, NM 88241

3a. Phone No. (include area code)
575-393-5905

8. Lease Name and Well No.
Bradley 28 Fed #4H

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1950' FSL & 260' FEL, Sec 29, T18S, R30E (Unit I)

At top prod. interval reported below 1994' FSL & 264' FEL, Sec 29

At total depth 1990' FSL & 334' FEL, Sec 28, T18S, R30E (Unit I)

9. AFI Well No.

30-015-40834

10. Field and Pool, or Exploratory

Santo Nino; Bone Spring

11. Sec., T., R., M., on Block and Survey or Area Sec 29, T18S, R30E

12. County or Parish

Eddy

13. State

NM

14. Date Spudded
11/10/12

15. Date T.D. Reached
12/07/12

16. Date Completed 01/15/13

☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3406' GL

18. Total Depth: MD 13199'
TVD 8279'

19. Plug Back T.D.: MD 13137'
TVD 8278'

20. Depth Bridge Plug Set: MD NA
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CCL, GR & CNL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17 1/2" | 13 3/8" H40 | 48# | 0 | 348' | | 400 C | 96 | Surface | NA |
| 12 1/4" | 9 5/8" J55 | 36# | 0 | 1506' | | 650 C | 216 | Surface | NA |
| 8 3/4" | 7" P110 | 26# | 0 | 8634' | | 1150 H | 353 | Surface | NA |
| 6 1/8" | 4 1/2" P110 | 13.5# | 8320 | 13150' | Liner | NA | NA | NA | NA |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 7/8" | 7771' | 7660' | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-----------------|-------|--------|---------------------|-------|-----------|--------------|
| A) Bone Springs | 5060' | 13199' | 8718' - 13137' MD | Ports | 30 | Open |
| B) | | | 8227' - 8278' TVD | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 8718' - 13137' | Frac w/236,890 gals Slickwater, 316,301 gals Linear Gel, 1,737,441 20# X-Link gel carrying 10,418# 100 mesh 2,575,057# 20/40 sand & 572,400# SB Excel. |

RECLAMATION

DUE 7-15-13

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 01/15/13 | 01/17/13 | 24 | → | 220 | 103 | 780 | 42 | 0.779 | Gas Lift |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| NA | 120 | 1000 | → | 220 | 103 | 780 | 468 | Open | |

ACCEPTED FOR RECORD

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

FEB 2 2013

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

gmd

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|-------------|-------------|
| | | | | | Meas. Depth |
| | | | | Rustler | 450' |
| | | | | Top of Salt | 520' |
| | | | | Yates | 1515' |
| | | | | Queen | 2600' |
| | | | | Delaware | 3925' |
| | | | | Bone Spring | 5060' |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

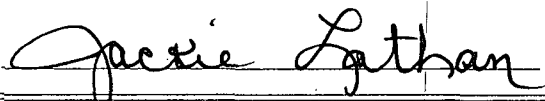
- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☒ Other: Comp sundry, Dev Rpt, C104, Gyro, Final C102, C144 Clez, pkr port

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jackie Lathan

Title Hobbs Regulatory

Signature



Date 01/23/13

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.