

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-23581
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name GENTLE BEN STATE
8. Well Number 1
9. OGRID Number 240974
10. Pool name or Wildcat NORTH RUNYAN RANCH; ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator LEGACY RESERVES OPERATING LP

3. Address of Operator P.O. BOX 10848
MIDLAND, TX 79702

4. Well Location
Unit Letter F : 1980 feet from the NORTH line and 1980 feet from the WEST line
Section 32 Township 18S Range 23E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL: 4000'

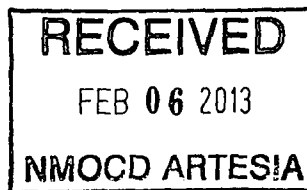
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

---SEE ATTACHMENTS---

**Notify OCD 24 hrs. prior
to any work done.**



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Craig Sparkman TITLE PETROLEUM ENGINEER DATE 02/04/2013

Type or print name CRAIG SPARKMAN E-mail address: PHONE: 432-689-5200

For State Use Only

APPROVED BY: [Signature] TITLE DATE 2/7/13

Conditions of Approval (if any):

Approval Granted providing work
is complete by 5/2/13



Gentle Ben State #1 – P&A Procedure

Est'd start date: 4/01/13

Well Info:

Spudded 12/1980

TD 7750', 4-1/2" csg set at 5885' (cemented w/1000sx – TOC @ 3636' by TS).

Perfs: 4437'-4474'.

1. MIRU plugging company. NU BOP.
2. Plug 1 (4-1/2" csg): Set CIBP @ +/-4387'. Spot 35' cmt plug (class C) fr/4352'-4387'.
3. Circ hole w/plugging mud.
** — Plug 1A - Perf. & sqz 100' cmt plug @ 3400' (Abo) WOC Tag.*
4. Plug 2 (4-1/2" csg): Perf & sqz 100' cmt plug (class C) inside and outside the 4-1/2" csg fr/1550'-1650'. Across 8-5/8" csg shoe. WOC & tag.
5. Plug 3 (4-1/2" csg): Perf & sqz 100' cmt plug (class C) inside and outside the 4-1/2" csg fr/201'-301'. Across 13-3/8" csg shoe. WOC & tag.
6. Plug 4 (4-1/2" csg): Perf & sqz 60' cmt plug (class C) inside and outside the 4-1/2" csg fr/surf-60'.
7. Cut off well head. Weld on dry hole marker. Clean location.

-Notify appropriate agency 48 hrs. prior to commencing operation.

(BLM-Carlsbad (575- 234-5972) or NMOCD-Hobbs (575-393-6161))

Artesia 575-748-1283

Craig Sparkman
Petr. Eng.



GENTLE BEN STATE #1

LOCATION: 1980' FNL & 1980' FWL, Sec 32, T18S, R23E

Current Wellbore

FIELD: North Runyan Ranch Abo

COUNTY: Eddy

STATE: New Mexico

GL: 4000'

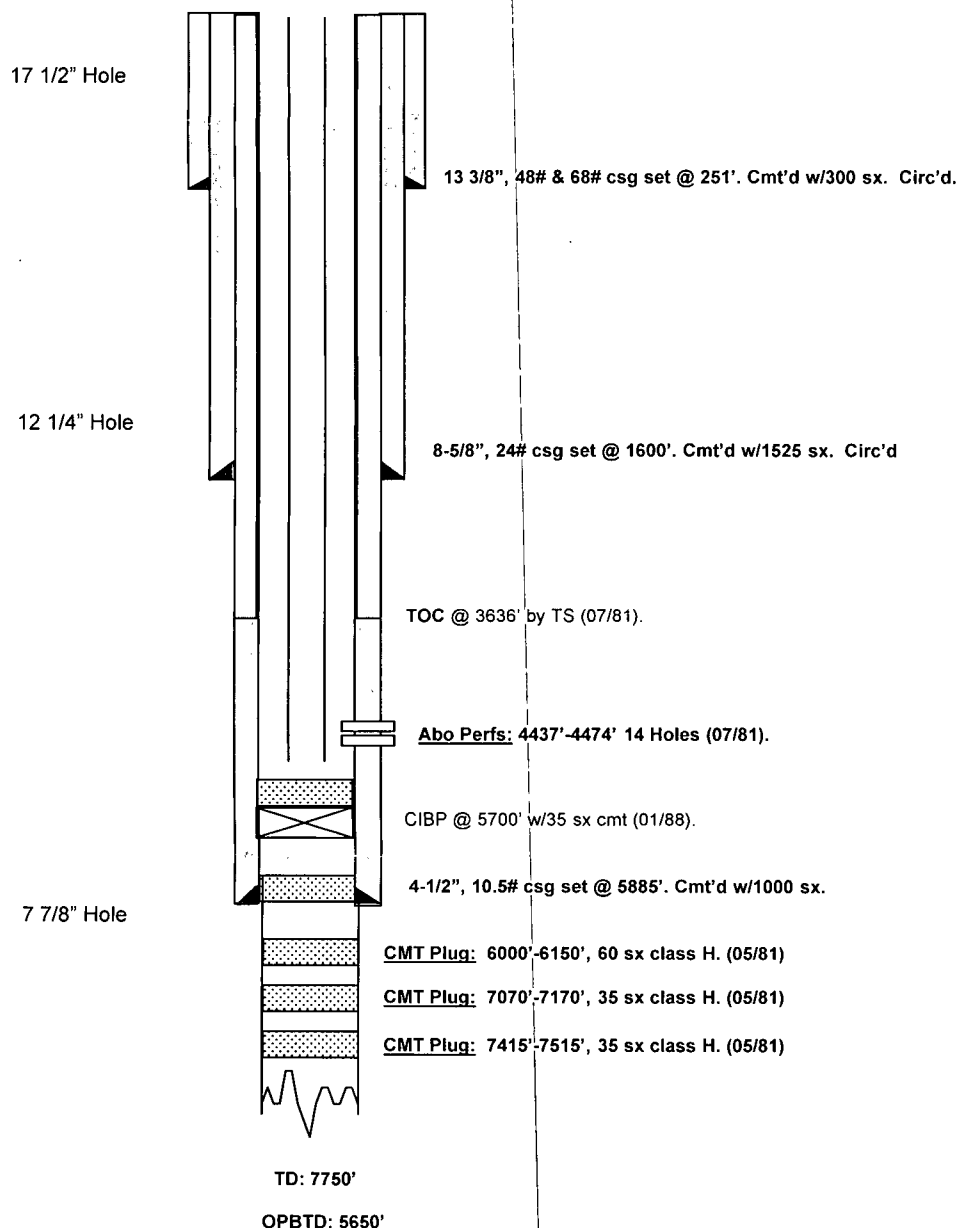
KB: 4012'

SPUD DATE: 12/12/1980

LATEST UPDATE: 1/31/2013

BY: CSPARKMAN

API No: 30-015-23581





GENTLE BEN STATE #1

LOCATION: 1980' FNL & 1980' FWL, Sec 32, T18S, R23E

Proposed Wellbore Configuration

FIELD: North Runyan Ranch Abo

GL: 4000'

LATEST UPDATE: 2/1/2013

COUNTY: Eddy

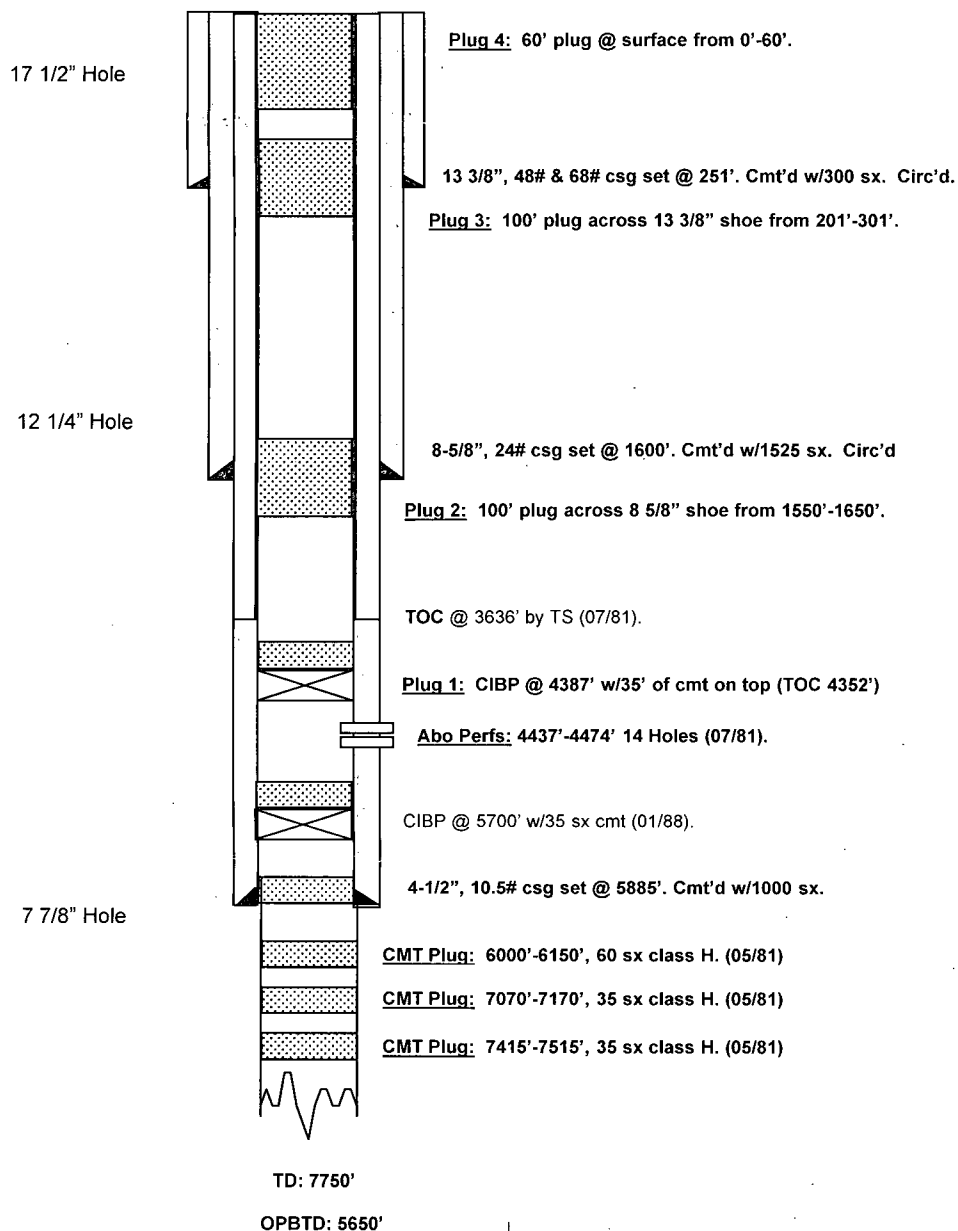
KB: 4012'

BY: CSPARKMAN

STATE: New Mexico

SPUD DATE: 12/12/1980

API No: 30-015-23581



NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Legacy Reserves Operating L.P.
Well Name & Number: Gentle Ben State #1
API #: 30-015-23581

1. Produced water will not be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.
9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.
10. Plugs may be combined after consulting with NMOCD P & A Supervisor.
11. Minimum WOC time for tag plugs will be 4 hrs.
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DG

Date: 2/7/13