

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-26576
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NYMEYER "A"
8. Well Number 1
9. OGRID Number 241333
10. Pool name or Wildcat LOVING; BRUSHY CANYON, EAST

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
CHEVRON MIDCONTINENT, L.P.

3. Address of Operator  
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter C: 900 feet from the SOUTH line and 660 feet from the EAST line

Section 15 Township 23S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: INTENT TO ADD PAY

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER:

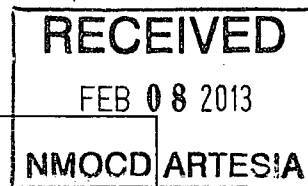
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. INTENDS TO ADD PAY IN THE LOVING EAST RESERVOIR.

PLEASE FIND ATTACHED, THE INTENDED PROCEDURE, WELLBORE DIAGRAM, & C-144 INFORMATION.

Spud Date:

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE REGULATORY SPECIALIST

DATE 02-05-2013

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

**For State Use Only**

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

**7/26/2012**  
**Nymeyer A #1**  
**Add Pay**

- 1** Bleed pressure from surface and production casing. If necessary, pump down production csg with cut brine fluid (8.6 ppg) to kill well.
- 2** MIRU pulling unit. Unseat pump and POOH/LD rods + pump (examin rods for wear/pitting/paraffin). ND WH, release TAC, NU 5K hydraulic BOP. Pull one stand & install test pkr. Test BOP to 250/500 psi against packer
- 3** POOH/LD 2-7/8" 6.5# J-55 production tbgs (SOOH). Stand back yellow jts, lay rest down. Change rams from 2-7/8" to 3-1/2". PU 1 jt w/ pkr, RIH & test 3-1/2" rams to 250/500
- 4** RU Gray wireline. NU Lubricator. Test lubricator on rack to 750 psi
- 5** PU/RIH w/ GR + perforating guns + 5-1/2" CBP. Correlate to GR on Neutron-Density log dated 2/9/1991. Set CBP @ 6,080'. PUH & perforate csg @ (6,028-34') (6,040-54') w/ 3 spf and 120 degree phasing. Perforate csg @ (6,058-68') w/ 2 spf and 90 degree phasing. POOH/LD guns (check to make sure all shots fired). ND Lubricator. RD Gray
- 6** PU/RIH w/ 5-1/2" pkr + 3-1/2" L-80 workstring. Set pkr @ 6,000'.
- 7** NU frac valve and frac pack on 5k BOP. Load & Pressure csg 500 - 1000 psi. RDMO PU
- 8** Prep for sand frac job on xx.
- 9** MIRU HAL - Hold JSA. Test iron to 6000 psi
- 10** Acidize perms w/ 2,000 gal 15% HCL @ 15 bpm, **max psi = 5500**
- 11** Pump sand frac w/ 132,000 lb 20/40 and 28,000 lb 20/40 CRC sand @ 30 bpm, **max psi = 5500**.
- 12** Record ISIP, 5, 10, & 15 min. pressures. RDMO HAL
- 13** RU flowback equipment. Stake lines w/ steel hobbles. Flow back well until it dies.
- 14** MIRU. RD frac pack. Release pkr & POOH/LD 3-1/2" L-80 workstring + pkr. Change rams from 3-1/2" to 2-7/8". PU 1 jt w/ pkr, RIH & test rams to 250/500 psi
- 15** PU/RIH w/ 2-7/8" L-80 workstring + 4-3/4" bit + DC's & cleanout to PBTD of 6,345'. Circ well clean
- 16** POOH/LD workstring & bit
- 17** PU/RIH w/ 2 7/8" J-55 6.5# tbgs and production equipment as per ALCR recommendation
- 18** Turn well over to operations

# Nymeyer A #1 Wellbore Diagram

Created: 11/15/06 By: C. A. Irle  
 Updated: 03/27/08 By: C. A. Irle  
 Lease: Nymeyer A  
 Field: Loving East  
 Surf. Loc.: 660' FNL & 2,030' FWL  
 Bot. Loc.:  
 County: Eddy St.: NM  
 Status: Active Oil Well

Well #: 1 Fd./St. #: Fee  
 API 30-015-26576  
 Surface Tshp/Rng: S-23 & E-28  
 Unit Ltr.: C Section: 15  
 Bottom hole Tshp/Rng:  
 Unit Ltr.: Section:  
 Cost Code:  
 Chevno: KZ8784

## Surface Casing

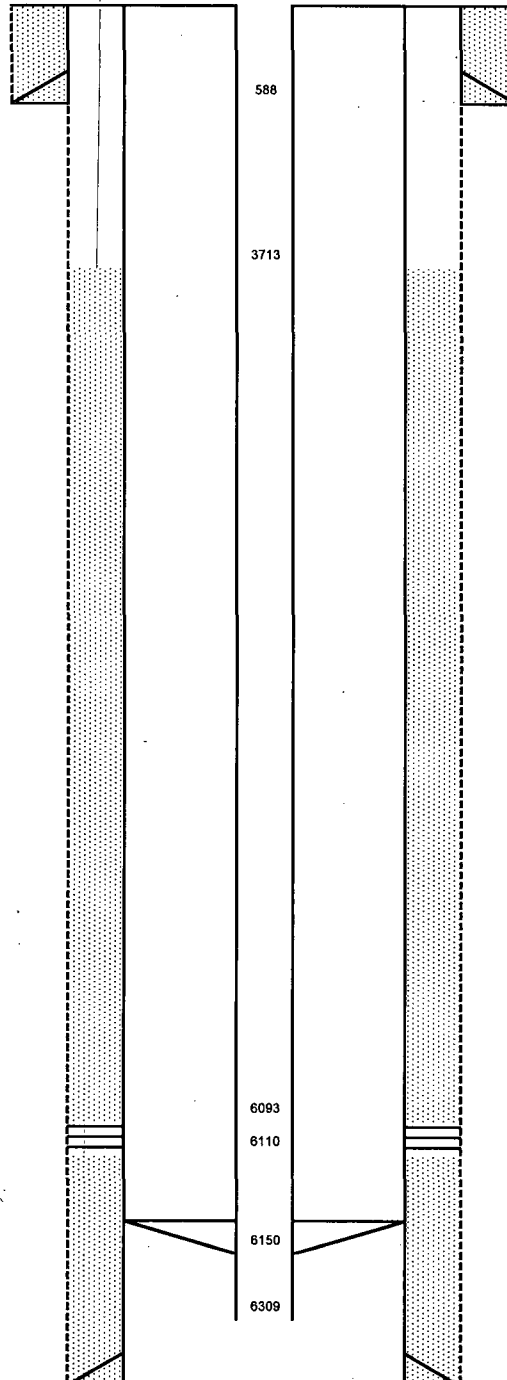
Size: 8 5/8  
 Wt., Grd.: 24#  
 Depth: 588  
 Sxs Cmt: 440  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 12 1/4

## Production Casing

Size: 5 1/2  
 Wt., Grd.: 15.5#  
 Depth: 6,390  
 Sxs Cmt: 1,312  
 Circulate: No  
 TOC: 3,713' CBL  
 Hole Size: 7 7/8

## Perforations

6093-6110



KB: 3,011

DF:

GL: 2,996

Ini. Spud: 02/01/91

Ini. Comp.: 02/27/91

## History

2/27/91 Ini Comp: Perf Brushy Canyon 4  
 spf 6093-6110, acid 1900 gls 10% HCl 100  
 BS, frac 3900 gls XF-135 22600# 16/30,  
 flow & swab, 2 7/8 tbg 6018.

## Geology - Tops

Delaware 2,550

Bone Spring 6,148

## Tubing Detail - 5/7/02!

202 Jts 2 7/8" J-55 8RD Tubing  
 w/TAC @ 6150' & EOT @ 6309'

PBTD: 6,345  
TD: 6,390

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 Updated: 03/27/08 By: C. A. Irle  
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 Bot. Loc.:  
 County: Eddy St.: NM  
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 Unit Ltr.: C Section: 15  
 Bottom hole Tshp/Rng:  
 Unit Ltr.: Section:  
 Cost Code:  
 Chevno: KZ8784

## Surface Casing

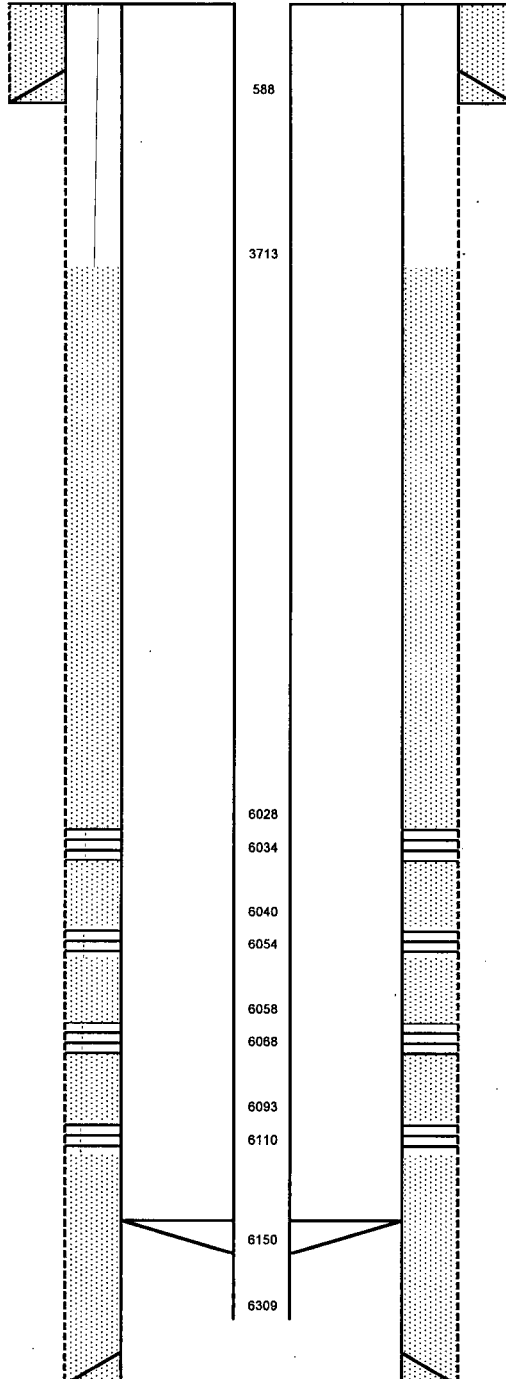
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