SUNDRY Do not use ti	UNITED STA DEPARTMENT OF T BUREAU OF LAND M NOTICES AND F his form for proposal cell. Use Form 3160	HE INTERIOR ANAGEMENT REPORTS ON Is to drill or to	re-enter an	5. Lease Serial No S. Losse Seri	RM APPROVED 1 B No. 1004-0137 ires: March 31, 2007 39 ottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				 If Unit or CA/Agreement, Name and/or No. NMNM071016X 		
I. Type of Well Oil Well Gas Well Other				8. Well Name and No.		
2. Name of Operator BOPCO, L. P.			PLU Ross Ranch 33-25-30 USA # 9. API Well No.		Ranch 33-25-30 USA #1H	
3a. Address		3b. Phone No. (include area code)		30-015-40762		
P. O. Box 2760 Midland, TX 4. Location of Well <i>(Footage, Sec.,</i>		432-683-2277		10. Field and Pool, or Exploratory Area Corral Canyon; Bone Spring		
SHL: NWNW, UL D, 150' FN BHL: 330' FSL, 660' FWL, Se	IL, 660' FWL, Sec 33, T255	S-R30E Lat: N32.093		11. County or Pa Eddy Coun	arish, State	
12. CHECK A	PPROPRIATE BOX(ES)	TO INDICATE NA	ATURE OF NOTICE, RI	EPORT, OR OT	THER DATA	
TYPE OF SUBMISSION	C OF SUBMISSION TYPE OF ACTION					
Notice of Intent	Acidize Deepen Production (State Alter Casing Fracture Treat Reclamation Casing Repair New Construction Recomplete			rt/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Change Plans Plug and Abandon Temporarily A				Other	
Final Abandonment Notice Convert to Injection Plug Back Water Disposal						
Change the 5-1/2", 17#, H approximately 5,000' to p	ectionally or recomplete horizo he work will be performed or r volved operations. If the opera nal Abandonment Notices shal	intally, give subsurface loprovide the Bond No. or tition results in a multiple Il be filed only after all re anges for the above co ction casing cement jo the Delaware zones	ocations and measured and true file with BLM/BIA. Require completion or recompletion in equirements, including reclama aptioned well: ob from one stage to two si to increase the chance for	e vertical depths of ed subsequent report n a new interval, a f ation, have been con tage. The DV too a successful ceme	all pertinent markers and zon ts shall be filed within 30 day form 3160-4 shall be filed one mpleted, and the operator has of will be set at nt job. Cement will be	es. s ce
1,100 sks Tail - 5 Stage 2: 275 sks Lead - 65	5:35 Class "C":Poz + addit 0:50 Class "H":Poz + addi 5:35 Class "C":Poz + addit 50 Class "H":Poz + addit	itives (14.5 ppg, 1.28) ives (12.4 ppg, 2.07 c	cu ft/sk) u ft/sk)	SEE ATT CONDITI	ACHED FOR ONS OF APPR	OVAL
		Accepted for record,		1. 2013		
14. I hereby certify that the fore Name (Printed/Typed) Christopher Gie		Ti	tle Drilling Engineer	M		
Signature) Seen	D	ate 1 8 12	AP	PROVED	
Craeerson	THIS SPACE FO	R FEDERAL O	R STATE OFFICE	USE		_
Approved by Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant to	attached. Approval of this no I or equitable title to those rig	otice does not warrant of	Title	BUREAU C	B 7 2013 MANAGEMENT BAD FIELD OFFICE	
Title 18 U.S.C. Section 1001 and Titl States any false, fictitious or fraudu	e 43 U.S.C. Section 1212, make lent statements or representat	e it a crime for any per ions as to any matter wi	son knowingly and willfully t thin its jurisdiction.	o make to any dep	partment or agency of the U	nited '
(Instructions on page 2)						

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Conditions of Approval

BOPCO, L.P. PLU Ross Ranch 28-25-30 USA #1H API 30-015-40762 T25S-R30E, Sec 33 February 07, 2013

1. The minimum required fill of cement behind the 5 1/2 inch production casing is:

- a. First stage to DV tool:
- Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage.
- b. Second stage above DV tool:
- Cement should tie-back at least 500 feet into previous casing string. Operator shall provide method of verification.

Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst.

JAM 020713