

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-24800
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B - 8146
7. Lease Name or Unit Agreement Name Burnham Grayburg San Andres Unit
8. Well Number #004
9. OGRID Number 291993
10. Pool name or Wildcat Square Lake; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
BOAZ ENERGY, LLC

3. Address of Operator
PO BOX 50595, MIDLAND, TEXAS 79710

4. Well Location
Unit Letter J : 2630 feet from the SOUTH line and 2630 feet from the EAST line
Section 2 Township 17S Range 30E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3756 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Boaz Energy intends to re-perforate the Grayburg from 2820 to 2840, 2925 to 2970 and 2985 to 3070; then treat with 15% HCL acid and fracture stimulate with 100,000 gals of slick water and 50,000# lbs of 20/40 sand.

Boaz Energy also intends to re-perforate the San-Andres from 3175 to 3200; then treat with 15% HCL acid and fracture stimulate with 88,200 gals of slick water and 36,750# lbs of 20/40 sand.

RECEIVED

FEB 13 2013

NMOC DARTESIA

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Type or print name: Joel Hale

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

TITLE: Operations Engineer

DATE: 6-Feb-2013

E-mail address: JHale@Boazenergy.com

PHONE: 492-253-7074

TITLE

DATE

2/14/2013

Lease : Burnham Grayburg San Andres Unit Date: 1/14/09
Well Number: 2-4 County: EDDY
Well Location: 2630' FSL & 2630' FEL Sec: 2 API #: 30-015-24800
TwN : 17S Range: 30E

Surface Casing Size: 8-5/8" Weight: 24 Date Set: 6-5-84
Depth set : 490 Sx of Cement : 500 TOC :

Production Casing Size : 5-1/2" Weight: 15.5 Date Set: 6-5-84
Depth set : 3250' Sx of Cement : 2700 TOC :

Proposed Perforations : 2820'-2840'
2925'-2970'
2985'-3070'
3175'-3200' ✓

Initial Stimulation:
Date:

Subsequent Stimulation:
Date:

Initial Potential :
BOPD: MCFPD: BWPD:
Date: Method:

Total Depth : TD. 3250' PBTD 3245'
Elevations: GL 3757 KB DF

