Subtitit 3 Copies To Appropriate District Office	State of Ne			Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and	d Natural Resources	WELL API NO.	May 27, 2004
<u>District 11</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA	TION DIVISION	30-015-33203 5. Indicate Type of	I ease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South S		STATE 🔀	FEE []
District IV	Santa Fe, N	NM 87505	6. State Oil & Gas I	ease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			B-514	
SUNDRY NOT	ICES AND REPORTS ON V		7. Lease Name or L	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC			Diamondbacks State	
PROPOSALS.)	_ `	RECEIVED	8. Well Number 1	
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other	CED 0 7 200E	9. OGRID Number	
Mack Ene	ergy Corporation	SEP 2,7 2005		013837
3. Address of Operator		OOD-VELCON	1 0 1 0 0 1 11 11 11 11	1
	x 960 Artesia, NM 88211-0	960	Grayburg Upper Per	nn
4. Well Location	2040 feet from the	North line and	2140 feet from	the East line
20			1001 110111	T.11-
Section28	Township 175	her DR RKR RT GR etc.		County Eddy
	1 1. Elevation (Show wheth	3565' GR	/	
Pit or Below-grade Tank Application		4 1		15001
_	ater 110'Distance from neares		stance from nearest surfac	e water 1500'
Pit Liner Thickness: 12 mil	Below-Grade Tank: Volum	ne bb1s; Co	onstruction Material	
12. Check A	Appropriate Box to Indic	cate Nature of Notice,	Report or Other D)ata
NOTICE OF IN	NTENTION TO:	l eur	SEQUENT REP	OPT OE:
PERFORM REMEDIAL WORK	NTENTION TO:] PLUG AND ABANDON [REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	=	AND A
PULL OR ALTER CASING	MULTIPLE COMPL [CASING/CEMEN	=	
	-	OTHER: Pit Clo	sure	1571
OTHER:	oleted operations (Clearly st			including estimated date
	vork). SEE RULE 1103. For	Multiple Completions: At	itach wellbore diagran	of proposed completion
	ork). SEE RULE 1103. For	Multiple Completions: At	ttach wellbore diagran	of proposed completion
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of starting any proposed wor recompletion. On July 19, 2005 Allstate Enviror	·			
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of starting any proposed water or recompletion. On July 19, 2005 Allstate Enviror Attachments: Closure summary	nmental Services started clo			
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Closure Summary

Pursuant to <u>Pit and Below-Grade Tank Guidelines</u> as published November 1, 2004 by the New Mexico Oil Conservation Division.

Allstate Environmental Services was contracted by Mack Energy Corp. to commence closure activities of the drilling pits at the Diamondbacks State #1 lease in Eddy County on July 19, 2005. As described in the Form C-103 for the Diamondbacks State #1 lease, the fluids in the pit were removed and disposed of. The contents were then stiffened and buried per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines. Closure of the pits was completed August 1, 2005.

Mack Energy Pit Closure Site Sketch Diamondbacks State #1 August 31, 2005



