Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 30-015-39959 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 5. Indicate Type of Lease OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 STATE 🖂 FEE District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. Santa Fe, NM 87505 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH RDX 16 8. Well Number 1. Type of Well: Oil Well Gas Well Other 15 2. Name of Operator 9. OGRID Number RKI Exploration & Production, LLC 246289 10. Pool name or Wildcat 3. Address of Operator 210 Park Avenue, Suite 900, Oklahoma City, OK 73102 Brushy Draw-Delaware East 4. Well Location 330 Unit Letter feet from the **North** line and feet from the West line Section 16 Township<sup>\*</sup> 26S 30E **NMPM** Eddy Range County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3084 feet GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB  $\boxtimes$ DOWNHOLE COMMINGLE П OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Spudded the well on 11/12/2012. On 11/14/2012, drilled 17-1/2 inch hole to 837 feet. Ran 22 joints of 13-3/8 inch 54.5# J-55 STC casing with FS @ 861.85 feet. FC @ 827.67 feet. Cementing: Lead: 500 sks of Class C (C+4%PF20+2%PF1+0.125#/skPF29+).25#/skPF46. Yield = 1.75, Density =13.5. Tail: 200 sks of CNeat. Yield = 1.34, Density = 14.8 Circulated 100 bbls or 320 sks to pit. On 11/15/12, tested surface casing to 1500 psi for 30 minutes = OK RECEIVED On 11/16/12, Drilled out cement 39.5 hours after cementing FEB 1 4 2013 NMOCD ARTES!A 11/12/2012 11/27/2012 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE EH&S/Regulatory Manager DATE 2/12/2013 Type or print name Charles K. Ahn E-mail address: <u>cahn@rkixp.com</u> PHONE: 405-996-5771

For State Use Only

Conditions of Approval (if any):

APPROVED BY: