

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-38292

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

RDX 16

8. Well Number
10H

9. OGRID Number
246289

10. Pool name or Wildcat
Wildcat (Bone Spring)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
RKI Exploration & Production, LLC

3. Address of Operator
210 Park Avenue, Suite 900, Oklahoma City, OK 73102

4. Well Location

Unit Letter B : 330 feet from the North line and 2110 feet from the East line
Section 16 Township 26S Range 30E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3094 feet GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 10/06/2012, drilled 7-7/8 inch hole to 12,022 feet. Ran 287 joints of 5-1/2 inch 17# P-110 Buttress casing with FS @ 12,022 feet. FC @ 11,980 feet, DV Tool @ 5,492 feet.

Cementing:

Stage 1: 1200 sks of Class C (PVL+30%PF151+5%PF174+.7%PF606+.2% PF 153 + .2%PF79 +.25%/skpf46+.55%/SKPF46+.55%PF13+PF606+.2%) Yield = 1.87, Density = 13 ppg.

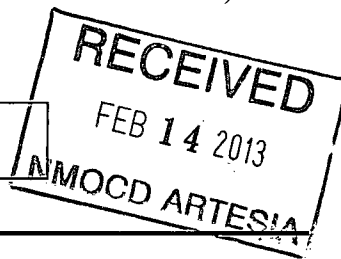
Circulated 30 bbls / 90 sks off DV tool

Stage 2 Lead: 500 sks of Class C (35/65 POZ / C + 5% PF44 (Bwow)+6% PF20 +.125 # / SKPF 29 + .25 # SKPF46 + .2% PF 13) Density = 12.6 ppg, yield = 2.03. Stage 2 Tail: 175 sks of Class C (c+.3% PF 13) Yield = 1.3, density = 14.8

On 12/06/2012, tested production casing to 8.500 psi for 30 minutes = OK

Spud Date: 9/17/2012

Rig Release Date: 10/09/2012



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charles K. Ahn

TITLE EH&S/Regulatory Manager

DATE 2/12/2013

Type or print name Charles K. Ahn

E-mail address: cahn@rkixp.com

PHONE: 405-996-5771

For State Use Only

APPROVED BY: [Signature]

TITLE Asst. Reg. Manager

DATE 2/14/13

Conditions of Approval (if any):