

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM106714
2. Name of Operator SM ENERGY COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 3300 N "A" STREET BLDG 7-200 MIDLAND, TX 79705		7. If Unit or CA/Agreement, Name and/or No. NMNM101361X
3b. Phone No. (include area code) Ph: 432-688-1709 Fx: 432-688-1701		8. Well Name and No. ESDU 028
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T18S R31E 2280FNL 810FEL		9. API Well No. 30-023-40871 215
		10. Field and Pool, or Exploratory SHUGART; DELAWARE, EAST
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/12/13 SPUD WELL @ 06:00  
1/13/13 TD'ED 12 1/4" HOLE; RAN 8 5/8" 24# J-55 CSG; SET @ 995 FT; CMT W/310 SX CLASS C (LEAD) & 200 SXS CLASS C (TAIL) & CIRC CMT TO SURFACE  
1/17/13 TESTED BOPE 3000# & ANNULAR TO 1500#. TESTED CASING TO 1500# FOR 30 MINUTES. HELD OK.  
1/24/13 TD'ED 7 7/8" HOLE; RAN 5 ?? 15.5# J-55 CSG; SET @ 5,510 FT; CMT W/500 SKS CLASS C POZM (LEAD) 11.8 PPG, 2.45 YIELD & 375 SX CLASS C (TAIL) 14.8 PPG, 1.34 YIELD & CIRC 188 SKS CMT TO SURFACE  
1/25/13 RIG RELEASE

Accepted for record  
NMOCD  
RDade 2/14/13

**RECEIVED**  
FEB 11 2013  
NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #192496 verified by the BLM Well Information System  
For SM ENERGY COMPANY, sent to the Carlsbad  
Committed to AFMSS for processing by KURT SIMMONS on 02/06/2013 ( )

Name (Printed/Typed) VICKIE MARTINEZ Title ENGINEER TECH II

Signature (Electronic Submission) Date 01/30/2013

**ACCEPTED FOR RECORD**  
FEB 8 2013  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

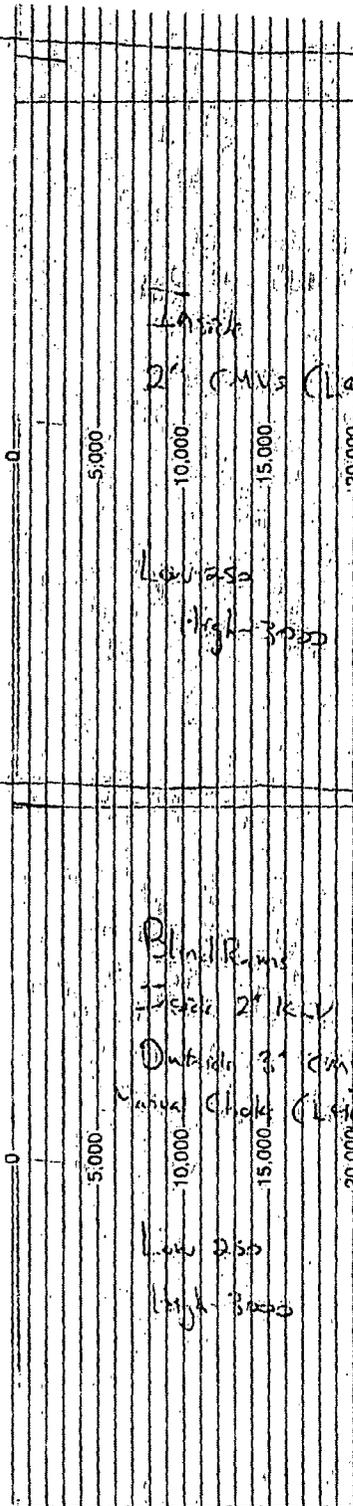
**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

me

Monahans Nipple-Up Testing Service

Monahans Nipple-Up Testing Service

Test # 2



Test # 1

Graduation 1,000 lbs. PSI Per Line

Read Up

For Hydrostatic Testing

Max. 20,000 P.S.I.

B.O.P TESTING

Monahans Nipple-Up Testing Service

Crews - Lift Units - Tandems

Office 943-7643 • Shop 943-3618

Made in U.S.A.

Starting Time 9:15 pm Chart No. 1

Service Co. Cipstar

Company S&I Energy

State New Mexico Date 1-11-13

FCDA # 28 Well No. \_\_\_\_\_

Monahans Nipple-Up Testing Service

Monahans Nipple-Up Testing Service

5,000  
10,000  
15,000  
20,000

Low - 250  
High - 300

Test # 4

5,000  
10,000  
15,000  
20,000

Outside 3" CLV

Low - 250  
High - 300

Test # 1

5,000  
10,000  
15,000  
20,000

Pipe Pumps  
3" Check Valve

Low - 250  
High - 300

Monahans Nipple-Up Testing Service

Monahans Nipple-Up Testing Service

Reel Up  
For Hydrostatic Testing  
Max. 20,000 P.S.I.

B.O.P TESTING  
Monahans Nipple-Up Testing Service  
Crews - Lift Units - Tandems  
Office 943-7643 • Shop 943-3618

Made in U.S.A.

Starting Time 2:00 AM Chart No. 2  
 Service Co. Capster  
 Company Ski Energy  
 State New Mexico Date 1-15-13  
 Lease ESDU #98 Well No. \_\_\_\_\_  
 Pipe Size 4 1/2" XH Wt. \_\_\_\_\_  
 Well Head Type & Size 11" C-22 3M  
 Type Plug 11" C-22

Test # 2

5,000  
10,000  
15,000  
20,000

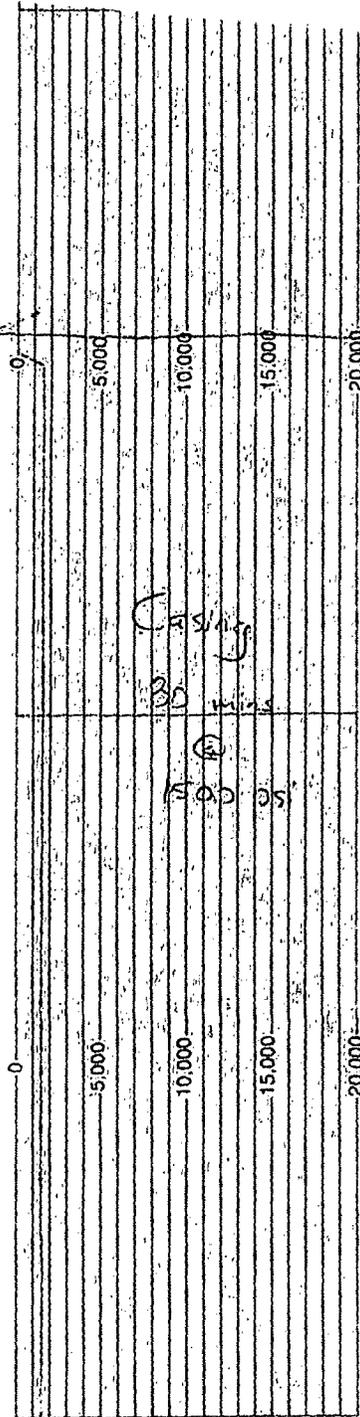
Inside  
2" CMVs (LAR)

Low - 250

Monahans Nipple-Up Testing Serv

Monahans Nipple-Up Testing

Test # 2



Graduation 1,000 lbs. PSI Per Line

**Read Up  
For Hydrostatic Testing  
Max. 20,000 P.S.I.**

**B.O.P TESTING**  
**Monahans Nipple-Up Testing Service**  
 Crews - Lift Units - Tandems  
 Office 943-7643 • Shop 943-3618

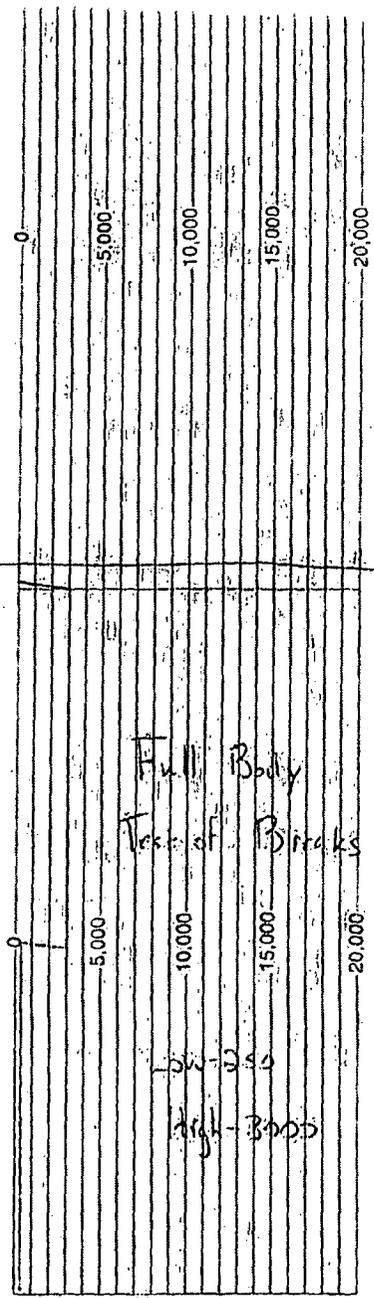
Made in U.S.A.

Starting Time 1:15 pm Chart No. 3  
 Service Co. Capital  
 Company SM Energy  
 State New Mexico Date 1-15-13  
 Lease ESDA #28 Well No. \_\_\_\_\_  
 Pipe Size 4 1/2 x H Wt. \_\_\_\_\_  
 Well Head Type & Size 11" C-22 3 1/2  
 Turn Plug 11" C-22

Monahans Nipple-Up T

Monahans Nipple-Up

Test # 1



Graduation 1,000 lbs. PSI Per Line

**Read Up  
For Hydrostatic Testing  
Max. 20,000 P.S.I.**

**B.O.P TESTING  
Monahans Nipple-Up Testing Service**  
Crews - Lift Units - Tandems  
Office 943-7643 • Shop 943-3618

Made in U.S.A.

Starting Time 7:55 pm (NM) Chart No. 1  
 Service Co. Cepstar  
 Company SM Energy  
 State New Mexico Date 1-16-13  
 Lease ESDU #24 Well No. \_\_\_\_\_  
 Pipe Size 4 1/2 XH Wt. \_\_\_\_\_  
 Well Head Type & Size 11" C-22 3M  
 Type Plug 11" C-22  
 Operator Jeanie Delany  
 Unit No. 245  
 Test 1