Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OMB NO. 1004-0135 Expires: July 31, 2010

FORM APPROVED

5 Lease Serial No. NMNM98122 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. TIES! 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 8. Well Name and No. 1. Type of Well SKELLY UNIT 4 ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator API Well No. Contact: **TERRY B CALLAHAN** LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com 30-015-05329-00-S1 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory 600 TRAVIS STREET SUITE 5100 Ph: 281-840-4272 **GRAYBURG** HOUSTON, TX 77002 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 21 T17S R31E NWNE 810FNL 1980FEL EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize □ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off □ Notice of Intent □ Alter Casing ☐ Fracture Treat ■ Well Integrity □ Reclamation Subsequent Report □ Casing Repair ■ New Construction ☐ Recomplete □ Other ☐ Final Abandonment Notice □ Change Plans ☑ Plug and Abandon ☐ Temporarily Abandon □ Convert to Injection ☐ Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) RECLAMATION 3/28/2012 ? MIRUPU. DUE 10-9-12 3/29/2012 - Summary: Day 2, Crew drove to loc. Dig out cellar NU B.O.P. move P/U out of way. Wait on backhoe to move work string in, pick up CIBP on work string. TIH to 1905' stacked out TOH w/ CIBP. RU wire line TIH tag @1965' POOH w/ wire line. TIH w/ CIBP on work string set @1939' unable to load hole with 90-bbls mud. Spot 25-sks cement on plug. Pull out of cement. W.O.C. SDFN 3/30/2012 - TIH w/ tbg tag plug @ 1684' pull up to 1480'. Pump 20 bbls mud spot 25-sks cement pull tbg out of cement. Pump 20 bbls mud spot 25-sks cement pull tbg out of cement. W.O.C. W.O. Addithted as to plugging of the well bore.

to tag plug did not tag plug spot 25-more-sks cement. Pulled out of cement W.O.C. Extra charge ability under bond is retained until 25-sks cement @ 1480'. SDFN Surface restoration is completed.

4/02/2012 - RIH w/ tbg tag plug @1144' stand back 650' lay dwn rest. RU packer TIH to 650' looking

	n System ad (12DLM0839S)			
Name (Printed/	Typed) TERRY B CALLAHAN	Title REGULATORY SP	PECIALIST III	
	·			
Signature	(Electronic Submission)	Date 01/25/2013		
+	THIS SPACE I	OR FEDERAL OR STATE OFFICE II	ISF	

THIS SH	ACE FOR	FEDERAL	ORSTAT	E OFFICE	E USE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

14 I hereby certify that the foregoing is true and correct

JAMES A AMOS Title SUPERVISOR EPS

Date 02/10/2013

which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Additional data for EC transaction #190013 that would not fit on the form

32. Additional remarks, continued

for hole dwn to 1013' pull packer to 850' squeeze 50-sks cement. W.O.C. Pressure up well on vacuum Called BLM told to pump 50 more sks cement SWH SDFN W.O.C.

Called BLM told to pump 50 more sks cement SWH SDFN W.O.C. 4/03/2012 - Pressure up on plug @800' pump 15-bbl squeeze 25-sks cement mixed w/ Mage Fiber+Calcium. W.O.C. try to pressure up well still on vacuum. Pull packer up to 700' pumped 50-sks cement displace to end of tbg shut in well. W.O.C. pressure up plug well on vacuum. Pump 50-more sks cement SI well W.O.C. Crew drove to yard. 4/04/2012 - Pressure up on plug 800# held release packer pull tbg to 330' RU Wire Line TIH tag plug @864' pull up to 660' Perf. RD wire line set packer squeeze 60-sks cement. W.O.C. TiH tag plug @522'. TOH w/ tbg RU TIH w/ Wire Line Perf. @380' RD wire line TIH w/ packer and 1jt tbg circulate hole and cement to suface w/ 115-sks. Pull packer out ND B.O.P. top off w/ cement to surface. RD clean loc. crew drove to yard clean loc. crew drove to yard.

4/12/2012 - Back hoe crew drove to loc. Unload equipment, dig up well head, set dry hole marker and removed dead men. Crew drove back to Odessa yard.