

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

OCD Artesia  
FEB 12 2013

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

NMOC D ARTESIA

5. Lease Serial No.

USA NMNM 0107697

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☐

Oil Well

☐

Gas Well

☐

Other

8. Well Name and No.

Spica 25 Federal 2H

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

9. API Well No.

30-015-40222

3a. Address

333 WEST SHERIDAN, OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

405-235-3611

10. Field and Pool, or Exploratory

Lusk; Bone Spring West

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FNL 340 FWL

E 25 T19S R31E

1980 FNL & 340 FEL H

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporary Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following the completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/1/12 - MIRU. Spud well.

11/2/12 - TD 26" hole @ 859'. RIH w/ 20 jts 20" J-55 106.5# BTC csg & set @ 859'. CHC. Lead w/ 1070 sx Halcem, Yld. 1.73 cf/sx. Tail w/ 300 sx Halcem, Yld. 1.35 sx/cf. Circ 373 sx to surf. WOC.

11/3/12 - Test BOP as follows: Annular 250 psi L & 1000 psi H; ck manifold, floor valves, BOP & manual valve 250 psi L & 2000 H, held 10 mins, ok. Test csg @ 1400 psi, 15 min, ok.

11/5/12 - TD 17 1/2" hole @ 2630'. CHC. Notified BLM intent to run csg & cmt.

11/6/12 - 11/7/12 - RIH w/ 64 jts 13 3/8" 68# J-55 BTC csg & set @ 2630'. RU BJ lead w/ 1375 sx 60:40 C, Yld 1.73 cf/sx. Tail w/ 450 sx 60:40 C, Yld 1.37 cf/sx. Displ w/ 388 bbls FW. Circ 253 sx to surf. WOC. Test BOP, ck manifold, annular 250 psi L & 1500 psi H, pipe ram, blind ram, ck manifold & floor valves: 250 psi L & 3000 psi H. Held 10 mins, ok. PT csg to 1500 psi, ok.

11/10/12 - TD 12 1/4" hole @ 4557'. CHC. Notified BLM intent to cmt.

11/11/12 - 11/12/12 - RIH w/ 101 jts 9 5/8" 40# J-55 LT&C csg & set @ 4462'. RU BJ. 1st stage: Lead w/ 565 sx C Yld. 1.73 cf/sx. Tail w/ 300 sx C, Yld 1.33 cf/sx. Displ 2/ 348 bbls FW. 2nd stage: Lead w/ 475 sx C, Yld. 1.73 cf/sx. Tail w/ 150 sx C, Yld. 1.37 cf/sx. Displ w/ 192 bbls FW. Circ 65 sx to surf. WOC. Notified BLM, intent test. NU BOP, ck manifold test 250 psi L & 2500 psi H, pipe ram, blind ram, ck manifold, floor valves, 250 psi L & 5000 psi H. Test ok

11/13/12 - PT csg 1500 psi, 30 mins CHC.

11/30/12 - 12/2/12 - TD 8 3/4" hole @ 13,775'. RIH w/ 187 jts 17# P-110 LTC & 91 jts 17# P-110 BTC csg & set @ 13,775'. 1st stage: Lead w/ 655 sx POZ 35:65, Yld 2.00 cf/sx. Tail w/ 1578 sx POZ 50:50, Yld. 1.27 cf/sx. 2nd stage: Lead w/ 415 sx C, Yld. 2.87 cf/sx. Tail w/ 200 sx C, Yld 1.37 cf/sx. Test to 3200 psi, 15 mins, held. Rlse rig @ 18:00 12/3/12.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Judy A. Barnett x8699

Accepted for record  
NMOCD

Signature

Date

1/30/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

Regulatory Specialist  
ACCEPTED FOR RECORD  
1/30/2012  
FEB 8 2013  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

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