Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-30131
District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease  STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Kaiser B
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other			8. Well Number #5
2. Name of Operator		9. OGRID Number 277558	
Lime Rock Resources II-A, L.P.			
3. Address of Operator 1111 Bagby Street Suite 4600 Houston, Tx 77002		10. Pool name or Wildcat Red Lake; Queen-Grayburg-SA	
4. Well Location		Red Lake, Queen-Grayburg-574	
Unit Letter F: 1650 feet from the North line and 2310 feet from the West line			
Section 18 Township 18S Range 27E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3289' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB			
DOWNHOLE COMMINGLE	MOETH 22 00M 2	,	
OTHER CONTRACT	57	07.150	<u>,,</u>
OTHER: Flaring Gas  13 Describe proposed or com-	nleted operations (Clearly state all r	OTHER:	d give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
Requesting to flare gas due DCP Artesia Plant keeping the Acid Gas Compressor under maximum operating volume.			
Estimated Volume – 300 MCFPD			
Sommer Former Southern B			
Estimated Time – 90 Days			
Verbal approval has been given by Randy Dade with OCD on 2/13/13.			
		<del></del>	
Spud Date:	Rig Release Da	ate:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Production Supervisor DATE 02/13/2013			
Type or print name Michael Barrett E-mail address: mbarrett@limerockresources.com PHONE: 575-623-8424			
For State Use Only			
APPROVED BY: THE DIST FT Systemson DATE 2/14/13			
APPROVED BY: TITLE   Jr 57 / Juffles DATE 4/9/13  Conditions of Approval (if any):			
Conditions of Approving (it unit)?			

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
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1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. \_\_

(For Division Use Only)

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Applicant Lime Rock Resources II-A, L.P. Α. whose address is 1111 Bagby Street Suite 4600 Houston, TX 77002 hereby requests an exception to Rule 19.15.18.12 for 90. days or until , Yr , for the following described tank battery (or LACT): Name of Lease Kaiser B #5 Name of Pool Red Lake; Queen-Grayburg-SA Location of Battery: Unit Letter <u>F</u> Section <u>18</u> Township <u>18S</u> Range <u>27E</u> Number of wells producing into battery <u>Kaiser B Battery – 12 Wells</u> Based upon oil production of N/A barrels per day, the estimated \* volume B. of gas to be flared is 300 MCF; Value N/A per day. Name and location of nearest gas gathering facility: C. DCP Midstream Distance N/A Estimated cost of connection N/AD. E. This exception is requested for the following reasons: Requesting to flare due to DCP Artesia Plant keeping Acid Gas Compressor under maximum operating volume. OIL CONSERVATION DIVISION **OPERATOR** I hereby certify that the rules and regulations of the Oil Conservation Approved Until April 30 - 2013 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature // Printed Name ST El Superison & Title Michael Barrett / Production Supervisor E-mail Address <u>mbarrett@limerockresources.com</u>

Date 02/13/2013 Telephone No. 575-623-8424

<sup>\*</sup> Gas-Oil ratio test may be required to verify estimated gas volume.