

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other:		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		7. Lease Name or Unit Agreement Name D State 49 Battery
4. Well Location Unit Letter E : _____ feet from the _____ line and _____ feet from the _____ line Section 36 Township 17S Range 28E NMPM County Eddy		8. Well Number
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 873
		10. Pool name or Wildcat Yeso

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Flare Gas



SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

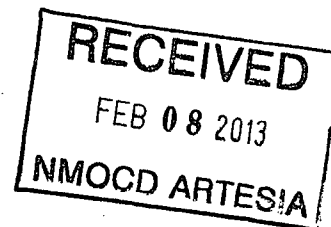


13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache is requesting an extension to flare gas from the D State wells. Intermittent flaring will occur due to DCP's repair and plant problems. Gas will be measured prior to flaring.

The last 5 digits of the API #'s to the 17 wells that go to the D State 49 Battery are:

D State #11 -32487	D State #49 -38413	D State #66 -39739
D State #12 -32488	D State #54 -38586	D State #67 -39740
D State #22 -31966	D State #55 -38587	D State #68 -39741
D State #25 -35869	D State #61 -38969	D State #74 -39924
D State #29 -31940	D State #62 -39067	D State #75 -39925
D State #46 -38410	D State #65 -39738	



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Tech I

DATE 02/06/2013

Type or print name Fatima Vasquez

E-mail address: Fatima.Vasquez@apachecorp.com

PHONE: (432) 818-1015

For State Use Only

APPROVED BY:

TITLE

DISTRICT SUPERVISOR

DATE

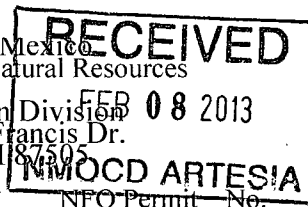
2/14/13

Conditions of Approval (if any):

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
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State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Apache Corporation,
whose address is 1945 Bluestem Road, Artesia, NM 88210,
hereby requests an exception to Rule 19.15.18.12 for 90 days or until
February 26, Yr 2013, for the following described tank battery (or LACT):
Name of Lease D State #49 Battery Name of Pool Yeso
Location of Battery: Unit Letter E Section 36 Township 17S Range 28E
Number of wells producing into battery 17
- B. Based upon oil production of 1550 barrels per day, the estimated * volume
of gas to be flared is 1.6M MCF; Value \$4000 per day.
- C. Name and location of nearest gas gathering facility:
Artesia DCP
- D. Distance _____ Estimated cost of connection _____
- E. This exception is requested for the following reasons: This is for an extension on the
previous one approved November 26, 2012.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature [Signature]

Printed Name & Title Fatima Vasquez - Regulatory Tech I

E-mail Address Fatima.Vasquez@apachecorp.com

Date 02/06/2013 Telephone No. (432) 818-1015

OIL CONSERVATION DIVISION

Approved Until March 15 - 2013

By [Signature]

Title Asst. Supervisor

Date 2/14/13

* Gas-Oil ratio test may be required to verify estimated gas volume.