RECEIVED

Office	State of New Mex	168 0 8 2013	Form C-103	
District I District I District I District I District I District II District II District II District II DIL CONSERVATION DIVISION OIL CONSERVATION DIVISION				
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA TION I	OIVISION -	. Indicate Type of Lease	
District III	1220 South St. Franc	is Dr.	STATE STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 875	505	. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		x	0-0647-0405	
	TICES AND REPORTS ON WELLS	7	. Lease Name or Unit Agreement Name	
	OSALS TO DRILL OR TO DEEPEN OR PLUC ICATION FOR PERMIT" (FORM C-101) FOR		B Tween State Wells	
PROPOSALS.) 1. Type of Well: 図Oil Well [☐ Gas Well ☐ Other:	8	. Well Number	
2. Name of Operator		9	. OGRID Number	
Apache Corporation			73 /	
3. Address of Operator	2000 14: 11 1 77/ 70705	1	0. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 3	3000 Midland, IX 79705	A	rtesia; Glorieta-Yeso (96830)	
4. Well Location	fact from the	line and	feet from the line	
Unit Letter H Section 25	feet from the			
Section 23	Township 17S Ran		NMPM 28E County Eddy	
the state of the s	11. Elevation (Snow whether DK, I			
12 Charle	Annuanista Day ta Indianta Na	tuma of Nation De	anaut on Othan Data	
12. Check	Appropriate Box to Indicate Na	ture of Notice, Re	eport or Other Data	
NOTICE OF I	NTENTION TO:	SUBSE	EQUENT REPORT OF:	
PERFORM REMEDIAL WORK	-	REMEDIAL WORK	☐ ALTERING CASING ☐	
TEMPORARILY ABANDON		COMMENCE DRILL		
PULL OR ALTER CASING		CASING/CEMENT J	ОВ Ц	
DOWNHOLE COMMINGLE)			
Cl C	1			
OTHER: Flare Gas		OTHER:		
13. Describe proposed or com	pleted operations. (Clearly state all pe	ertinent details, and g	ive pertinent dates, including estimated date	
13. Describe proposed or com of starting any proposed v	pleted operations. (Clearly state all pe	ertinent details, and g	ive pertinent dates, including estimated date h wellbore diagram of proposed completion	
13. Describe proposed or com of starting any proposed v or recompletion.	pleted operations. (Clearly state all pervork). SEE RULE 1103. For Multiple	ertinent details, and g Completions: Attac	h wellbore diagram of proposed completion	
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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED State of New Mexico FFB **0 8** 2013 Energy Minerals and Natural Resources

Form C-129 Revised August 1, 2011

Oil Conservation Division CD ARTESIA 1220 South St. Francis Dr. Sub-Santa Fe, NM 87505 Submit one copy to appropriate District Office

> NFO Permit No. _ (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation		,		
	whose address is 1945 Bluestem Road, Artesia, NM 88210				
	hereby requests an exception to Rule 19.15.1	8.12 for days	s or until		
	Name of Lease N B Tween State	for the following described tank battery (or LACT) Name of Pool Township Range			
	Location of Battery: Unit Letter H	SectionTownship17SRange28E			
		30			
В.		barrels per day, the estimated * volume MCF; Valueper day			
C.	Name and location of nearest gas gathering f				
D.	DistanceEstimated cost of connection				
E.	This exception is requested for the following reasons: This is for an extension on the previous one approved on November 26, 2012.				
					
			_		
Division have be	that the rules and regulations of the Oil Conservation ten complied with and that the information given above lete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION Approved Until March 15 - 20) <i>1</i> 3_		
Signature		By Roole			
Printed Name & Title	Fatima Vasquez - Regulatory Tech I	Title No # Sepenison			
E-mail Addre	Fatima.Vasquez@apachecorp.com	Date 2/14/13			
Date 02/06/	2013 <u>Telephone No.</u> (432) 818-1015		<u>-</u>		

Gas-Oil ratio test may be required to verify estimated gas volume.