RECEIVED

Submit 3 Copies To Appropriate District Office	State of New Mexico	20001111000	Form C-103 June 19, 2008	
District I District I District I District I District I District II DISTRICT ON SERVATION DIVISION				
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVITION DI	1151011 5 Ind	icate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis	Dr.	STATE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		te Oil & Gas Lease No.	
87505		X0-064		
	ICES AND REPORTS ON WELLS		se Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		INDT	een State Wells	
PROPOSALS.) 1. Type of Well: ⊠Oil Well □ Gas Well □ Other:		8. We	ll Number	
2. Name of Operator			RID Number	
Apache Corporation	pache Corporation		i	
3. Address of Operator	200 Midlerd TV 70705		10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 30 4. Well Location	JUU Midiand, IX 79705	Artesia	; Glorieta-Yeso (96830)	
4. Well Location Unit Letter H :	fact from the	line and	fact from the line	
Section 25	feet from the Township 17S Range		feet from theline line lin	
Section 23	Township 17S Range 11. Elevation (Show whether DR, RK		VI 20L County Ludy	
建工程,整理工程。	The Blovation (Show Whether DA, MA	b, 101, 011, cic.)		
12. Check A	Appropriate Box to Indicate Natu	e of Notice, Report	or Other Data	
NOTICE OF IN	ITENTION TO:	SHBSEOH	ENT REPORT OF:	
PERFORM REMEDIAL WORK	· · · · · · · · · · · · · · · · · · ·	SOBSEQU MEDIAL WORK	☐ ALTERING CASING ☐	
TEMPORARILY ABANDON		MMENCE DRILLING (
PULL OR ALTER CASING	MULTIPLE COMPL CA	SING/CEMENT JOB		
DOWNHOLE COMMINGLE				
			•	
OTHER: Flare Gas		HER:		
13. Describe proposed or comp	oleted operations. (Clearly state all perti	nent details, and give p		
13. Describe proposed or compof starting any proposed w		nent details, and give p		
13. Describe proposed or comp of starting any proposed we or recompletion.	oleted operations. (Clearly state all pertions). SEE RULE 1103. For Multiple C	nent details, and give pompletions: Attach we	llbore diagram of proposed completion	
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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
811 S. First St., Artesia, NM 88210
District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico FFB 0 8 2013 Energy Minerals and Natural Resources

Form C-129 Revised August 1, 2011

Oil Conservation Division CD ARTESIA 1220 South St. Francis Division Sul Santa Fe, NM 87505 Submit one copy to appropriate District Office

> NFO Permit No. (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation				
	whose address is1945 Bluestem Road	, Artesia, NM 88210			
	hereby requests an exception to Rule 19.15.13	8.12 for days or until			
	February 26 , Yr 2013 ,	for the following described tank battery (or LACT):			
		Name of Pool			
		Section25Township17SRange28E			
	Number of wells producing into battery	30			
В.	Based upon oil production ofbarrels per day, the estimated * volume				
	of gas to be flared is	MCF; Valueper day.			
C.	C. Name and location of nearest gas gathering facility: Frontier Empire Abo Unit				
D.	Distance Estimated cost of connection				
E.	This exception is requested for the following reasons: This is for an extension on the				
	previous one approved on November 26, 2012.				
_		·			
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION Approved Until March 15 - 2013			
Signature		By Roale			
Printed Name & Title	Fatima Vasquez - Regulatory Tech I	Title Dis- # Seperison			
E-mail Addres	Fatima.Vasquez@apachecorp.com	Date $\frac{2/14/13}{}$			
Date 02/06/2013 Telephone No. (432) 818-1015					

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.