Submit To Appropr Two Copies	iate Distri	ct Office				State of Ne	WA	<i>Aexic</i>	d \	/ED	1	······································		·			rm C-105
1625 N. French Dr.	, Hobbs, N	IM 88240		En	ergy, l	Minerals an	d Na Fl	tural B 1	Re 5	sources 2013		1. WELL A	<u>4PI 1</u>				igust 1, 2011
District II 811 S. First St., Artesia, NM 88210 District III								2. Type of Le	ase	. 30-01	5-391	52					
1000 Rio Brazos Ro	i., Aztec,	NM 87410)			20 South S						🖾 STAT	ГЕ	🗌 FEE		FED/IND	AN
District IV 1220 S. St. Francis				_		Santa Fe, N						3. State Oil & Gas Lease No.					
		LETIC	ON OR	RECC	MPL	ETION RE	POF	RT AI	ND	LOG	and the second second	5. Lease Name				lene	
4. Reason for fili	ng: ON REI	P ORT (F	ill in boxe	s #1 throu	gh #31	for State and Fe	e well	s only)					G	rave Dig			
C-144 CLOS	C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or 4H #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																
7. Type of Comp	letion:										/OIR	OTHER					
8. Name of Opera				COG Ope								9. OGRID:		2	29137		
10. Address of Op	perator											11. Pool name	or W				
			60	One Conc 0 W. Illii Midland,	iois Ave	enue						N. 5	Seven	Rivers;0	Glorieta-	Yeso (975	65)
12.Location	Unit Ltr	Sec	ction	Towns	•	Range	Lot			Feet from t	the	N/S Line	Feet	from the		Line	County
Surface:	A		2	20		25E				330		North		380		East	Eddy
BH: 13. Date Spudded	P	Date T.D.	2 Reached	20		25E Released			16	334	letod	South (Ready to Prod				East	Eddy and RKB,
11/17/12		11/27				1/03/13					1	/03/13		F	RT, GR,	etc.) 3438	' GR
	7 MD 28	69 TVD				k Measured Dej 7141	pth		20.	Was Direct	ional Ye	Survey Made?		21. Ty		ric and Ot ireline log	her Logs Run s ran
22. Producing Int	erval(s),	of this co	mpletion -			me 00 Yeso											
23.					CAS	ING REC	OR				ring						
CASING SIZ	ZE	WE	<u>IGHT LB</u> 32#	/FT.				HOLE SIZE			CEMENTING RECORD 1050 sx		A	MOUNT	PULLED		
8.625	^		<u> </u>	· ···· <u>-</u> - ·	1110 7200			11.0 7.875			1000 sx						
					x											÷.,2	
24.					LINI	ER RECORD					25.	<u></u> т	URIN	NG REC	<u>U R D</u>		
SIZE	ТОР		BC	ттом		SACKS CEM	ENT	SCRI	EEN		SIZ	E	_	EPTH SE	Т	PACKE	ER SET
	_											2-7/8	_	226	7		
26. Perforation	record (i	nterval. s	ize. and nu	umber)				27		D SHOT	FRA	CTURE, CE	MEN	T SOL	IFFZF	FTC	
3150 - 3500 .21 3	6 holes	5500 - 5	i900 .21 3	6 holes						NTERVAL		AMOUNT A					
3700 - 4100 .21 3 4300 - 4700 .21 3 4900 - 5300 .21 3	6 holes								315	0 - 7100		See Attachme	ent				
28.							PR		СТ	TION							
Date First Produc	tion		Produc	tion Metl	od <i>(Flo</i>	wing, gas lift, p)	Well Status	(Prod	l. or Shu	t-in)		
1/1: Date of Test	2/13	s Tested		oke Size	Pumpi	ng, 2.5 x 2.25 Prod'n For	x 24'	<u> </u>			Car		11/		roducing		1 D-41-
1/19/13	- Hours	24		loke Size		Test Period		Oil –	6	9	Gas	- MCF 45		ater - Bbi 500		Gas - O	652
Flow Tubing Press.	Casin	g Pressui		lculated 2 our Rate	.4- 	Oil - Bbl. 69			ias -	MCF 45	V I	Vater - Bbl. 500		Oil Gr	avity - A	API - <i>(Cori</i> 39.0	.)
70	70	ld used t											<u>20 T</u>	act With	accord D		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Sold Kent Greenway																	
31. List Attachme	nts									and Survey		I		,	<u>- Rent v</u>	sieenway	
32. If a temporary	pit was	used at th	e well, att	ich a plat	with the	C-102, C-10 e location of the	tempo	orary pi	t.	onal Survey					· · ·		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
I hereby certif	y that t	he infor	mation	shown o			form	ı is tru	ie a	nd compl	ete i	Longitude to the best of	^c my	knowle	dge ar	NA nd belief	D 1927 1983
Signature K	Signature Z: h.:. Printed Name Brian Maiorino Title Regulatory Analyst Date 2/12/13																
E-mail Address: bmaiorino@concho.com																	

And

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northv	vestern New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta_2567	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.Abo Shale	T. Entrada	
T. Wolfcamp	T.Yeso <u>2727</u>	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromto
No. 2, from	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	-						
				1			
				:			

Grave Digger State Com #4H API#: 30-015-39152 EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
3150 - 3500	Acidize w/3,000 gals acid.		
	Frac w/250,987 gals gel		
	9568# 100 mesh+ 97,106 16/30 brown+ 53,7541# 6/30 CRC		

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
3700 - 4100	Acidize w/3,000 gals acid.		
	Frac w/248,444 gals gel,		
	13,535# 100 mesh + 109,686 16/30 brown +45,996# 16/30 CRC		

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
4300 - 4700	Acidize w/3,000 gals acid.		
	Frac w/239,193 gals gel		
	13,590# 100 mesh + 111,820# 16/30 brown +28,339# 16/30 CRC		

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED			
4900 - 5300	Acidize w/3,000 gals acid.			
	Frac w/241,557 gals gel,			
	13,072# 100 mesh+ 108,083# 16/30 brown +30,656# 16/30 CRC			

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
5500 - 5900	Acidize w/3,000 gals acid.		
	Frac w/252,675 gals gel,		
	13,733# 100 mesh+ 107,377 16/30 brown +47,467# 16/30 CRC		

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED			
6100 - 6500	Acidize w/3,000 gals acid.			
	Frac w/249,615 gals gel,			
	12,528# 100 mesh + 156,348# 16/30 brown +45,543# 16/30 CRC			

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED			
6700 - 7100	Acidize w/3,000 gals acid.			
	Frac w/191,917 gals gel,			
	9373# 100 mesh+ 155,985# 16/30 brown + 41,248#			
	16/30 CRC			