Si mit To Abpropr	iate District C	Office			C4-4- CNI	. 1	· ·			····			, r	C 105
State of New Mexico Two Gopies District I							0 Pacourcac		Form C-105 Revised August 1, 2011					
Two Copies District 1 1625 N. French Dr., Hobbs, NM 88240 CEIVE nergy, Minerals and Natural Resource District II									1. WELL API NO.					
Sill S. First St., Artesia, NM 88210 FEB 15 2013 Oil Conservation Division 30-015-40442 District III 30-015-40442														
1000 Rio Brazos Ro	1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 220 South St. Francis Dr. Santa Fe, NM 87505 Santa Fe, NM 87505 3. State Oil & Gas Lease No.								IAN					
1220 S. St. Francis	Or., Santa Fe,	NM-8/505	\D \D F	COMOL						J. State Off &				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing: COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)							5. Lease Name or Unit Agreement Name							
			t	_			-			6. Well Number		iogan s	State Com	
⊠ C-144 CLOS #33; attach this ar	d the plat to	the C-144	` (Fill in	boxes #1 the eport in acco	rough #9, #15 D rdance with 19.	ate Rig	Releas	ed and #32 an IAC)	d/or			2	!H 	
 Type of Comp NEW V 		WORKOVE	R 🗆 D	EEPENING	□PLUGBAC	к 🗀 і	DIFFER	RENT RESER	VOIR	R 🔲 OTHER			_	
8. Name of Opera	tor:									9. OGRID:		220	2127	
10. Address of Or	erator		COG	Operating L	.L.C					11. Pool name	or Wildo		9137	
10. Address of Operator One Concho Center 600 W. Illinois Avenue Midland, TX 79701								Empire; Glorieta Yeso, East 96610						
12.Location	Unit Ltr	Section					Feet from the		the	N/S Line Feet from th		m the	e E/W Line County	
Surface:	I	2		178	29E			1700		South	33	0	East	Eddy
ВН:	L	2		178	29E			1706		South	34	1	West	Eddy
13. Date Spudded 12/06/12		T.D. Reach 12/18/12	ed	15. Date Rig	12/21/12				0	(Ready to Produ 1/23/13	RT,		7. Elevations (DF and RKB, T, GR, etc.) 3665' GR	
	3MD 51277	rvd		95	Plug Back Measured Depth 9553MD 5127TVD			20. Was Directiona		I Survey Made? 21			Type Electric and Other Logs Run MCFL/HNGS, CN/HNGS	
22. Producing Int	erval(s), of t	his completi	ion - Top	p, Bottom, N 5529 - 94		•								
23.						ORI			trin	gs set in we				
CASING SIZ	ZE	WEIGHT		·	DEPTH SET		1	HOLE SIZE		CEMENTING		RD	AMOUNT	PULLED
13-3/8 9-5/8	 	48		378 1390			17-1/2 12-1/4		1500 sx 650 sx					
<u> </u>		26					8-3/4			900 sx			<u> </u>	
5-1/2		17		9470			7-7/8		1 2000					
										1				
SIZE	TOP		вотт		ER RECORD SACKS CEM		SCRE	CONT	SIZ		UBING			'ED CET
SIZE	TOP		BOTT	OM	SACKS CEN	TENI	SCRE	EEN .	214	2-7/8	DEP	H SET 4423		CER SET
								· · · · · · · · · · · · · · · · · · ·		2 110		1123		
26. Perforation	record (inte	rval, size, an	nd numb	er)	1		27. A	CID, SHOT	FR.	ACTURE, CE	MENT,	SQUI	EEZE, ETC.	
	5520	0426 12	7 onon	fraa narta				'H INTERVA		MOUNT AND KIND MATERIAL USED				
5529 - 9426, 17 open frac p				nac ports	orts 5529 - 9426)	Acidize w/35,188 gals 15% acid.					
Frac w/1,473,868 gals gel, 176,082 gals waterfrac 1,650,160# 16/30 brown, 254,740# 16/30 SLC, 4 100 mesh.														
28.					,	PRO	DDU	CTION		. 1				
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)														
Date of Test	Hours To	ected	Choke	Size	Pumping, S Prod'n For	ub pu		Dhić	<u> </u>	MCE	117		ducing	Oil Beti-
02/10/13		24	Споке	Size	Test Period		Oil – 1	202	Gas	s - MCF 131	Water	- Bbl. 521	Gas - 0	Oil Ratio 648
Flow Tubing Press.	Casing P	ressure	Calcul Hour F	ated 24- Rate	Oil - Bbl.		G	as - MCF	 . -: -	Water - Bbl.)il Grav	vity - API - <i>(Col</i>	rr.)
70 29. Disposition of	70 Gas (Sold.	used for fuel	vented	. etc.)						·	30. Test	Witne		
Diposition Of	240 (DOM)	jui juei	,		old						50. 10st	** 11116	Ron Beasley	
31. List Attachme	nts			,	Logs, C-102, C	7-103 (C-144 I	Directional Su	rvev				Ron Deasiey	
32. If a temporary	pit was use	d at the well	, attach	a plat with th	e location of the	tempo	rary pit		v C y					
33. If an on-site b	urial was us	ed at the wel	ll, report	the exact loc	cation of the on- Latitude	site bui	rial:			Low-it 4-	· · · · · · · · · · · · · · · · · · ·	_	×1.	AD 1027 1000
I hereby certif	y that the	informati	on sho	wn on both	h sides of this Printed	s form	is tru	e and comp	lete	Longitude to the best of	my kn	owlea	lge and belie	AD 1927 1983 f
Signature \						nicia C	Castillo	o Ti	tle	Lead Regula		•	t Date 2	/14/13
E-mail Addres	s: kcastill	o@conch	o.com	·							9	m		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt_	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 1070	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 1937	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 2643	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 4053	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.Abo Shale	T. Entrada					
T. Wolfcamp	T.Yeso 4129	T. Wingate					
T. Penn	Т.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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