

Submit To Appropriate District Office: Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505								State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505								Form C-105 Revised August 1, 2011			
								1. WELL API NO. 30-015-40525											
								2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN											
								3. State Oil & Gas Lease No. .											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name WLH G4S Unit											
								6. Well Number: 55											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator Enervest Operating, L.L.C.								9. OGRID 143199											
10. Address of Operator 1001 Fannin Street, Suite 800 Houston, TX 77002								11. Pool name or Wildcat Loco Hills Queen-Grayburg-San Andres											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	L	2	18S	29E		1560'	S	80'	W	Eddy									
BH:																			
13. Date Spudded 11/7/2012	14. Date T.D. Reached 11/15/2012	15. Date Rig Released 11/16/2012		16. Date Completed (Ready to Produce) 2/6/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3,510' GL													
18. Total Measured Depth of Well 2,766'		19. Plug Back Measured Depth 2,766'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run GR/CBL/CCL													
22. Producing Interval(s), of this completion - Top, Bottom, Name G4SU Top = 2,634' G4SU Bottom = 2,659'																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8 5/8" J-55		24#		324'		12 1/4"		425 sx											
5 1/2" J-55		15.5#		2,666'		7 7/8"		526 sx											
24. LINER RECORD						25. TUBING RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET												
					2 7/8" J-55	2,741'													
26. Perforation record (interval, size, and number) 2,636' - 2,656' (90 total holes) .052" EHD - 2,636' -46' @ 3 SPF (30 holes) - 2,646' -56' @ 6 SPF (60 holes)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2,636' - 2,656'</td> <td>Acidize w/5000 gal of 15% HCL and 150 bio balls</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2,636' - 2,656'	Acidize w/5000 gal of 15% HCL and 150 bio balls				
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2,636' - 2,656'	Acidize w/5000 gal of 15% HCL and 150 bio balls																		
28. PRODUCTION																			
Date First Production 2/6/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing													
Date of Test 2/10/13	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 0	Water - Bbl. 34	Gas - Oil Ratio N/A												
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 3	Gas - MCF 0	Water - Bbl. 34	Oil Gravity - API - (Corr.)													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A								30. Test Witnessed By Rubin Collins											
31. List Attachments						<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED FEB 19 2013 NMOC D ARTESIA </div>													
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature		Printed Name Bart Trevino		Title Regulatory Analyst				Date 2/18/13											
E-mail Address btrevino@enervest.net																			