Submit To Appropriate District Office Two Copies					State of New Mexico							Form C-105							
District I 1625 N. French Dr. District II			Energy, Minerals and Natural Resources						- 1	July 17, 2008 1. WELL API NO. 30, 005, 64157									
1301 W. Grand Av District III	sia, N	M 88210	Oil Conservation Division						_	30-005-64157 2. Type of Lease									
1000 Rio Brazos R District IV	NM 8	7410	1220 South St. Francis Dr.							STATE FEE FED/INDIAN									
1220 S. St. Francis				Santa Fe, NM 87505							3. State Oil &	Gas Le	ase No.	VO-8	113				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
L									5. Lease Name or Unit Agreement Name Lear State Compacture of Well Number DECEIVED										
C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										-									
7. Type of Completion:																			
New Well ☐ Workover ☐ Deepening ☐ Plugback ☐ Different reservor Name of Operator Mack Energy Corporation									\neg	9. OGRID									
10. Address of O		аск	Energy	Cor	pora	uon							013837						
,	•	» О	Box 96	0 Artesia, NM 88210						- 1	WC; Lone Wolf; San Andres, South								
12.Location	Unit Ltı		Section	Township			Range			Feet fro									
Surface:	M		10			29E				355	S	outh	355	55 We			Chaves		
BH:	P		10	1	14S		29E				402	_ S	South 345					Chaves	
13. Date Spudded 10/18/2012	10/3	0/20		i	15. Date Rig Released 11/4/2012				16. Date Complete 12/21/2012			ted (Ready to Prod	17. Elevations (DF and RKB, RT, GR, etc.) 3769' GR		and RKB, 3769' GR			
18. Total Measur 7277'	ed Depth	of W	l'ell	19. Plug Back Measured Depth 7235'				th	20. Was Directiona			nal :	, Canna			Partifection Appendict Run log, Spectral Gamma Ray.			
22. Producing Int							me												
3283-7226' W	C; Loi	ne v	voir; San	And	ares,		ING DECC)DT) (Ď,		et all atric	nac	cot in we	<u>.11)</u>	-				
CASING SI	ZE	γ	WEIGHT L	B /FT	 Г		ING RECO	IXI) (K		LE SIZE	ngs	CEMENTIN		ORD	A ?	MOUNT	PULLED	
13 3/8, H-40		48		338'					17 1/2				400sx None						
8 5/8", J-55		32		2284'					12 1/4							None			
5 1/2", L-80 17					7277'				7 7/8				1257sx			None			
	······································	 			 .	<u> </u>		•			· · · · · · · · · · · · · · · · · · ·	\neg	-						
24.		·				LIN	ER RECORD		<u></u>			25.	T	UBIN	G REC	ORD			
SIZE	TOP			BOTTOM SACKS			SACKSCEMI	CEMENT SCREEN					7/8", J-55 2416'			H SET PACKER SET			
	+						*		┼			2 11	o , J-33	241			 		
26. Perforation	record (it	nterva	al, size, and	num	ber)				27.	ACI	D, SHOT, F	RA	CTURE, CE	MENT	`, SQU	EEZE,	ETC.		
3283-3572', .41, 48 holes 3664-3812', .41, 48 holes 3878-4036', .41, 48 holes			5655-5786°,	41, 48 holes 41, 48 holes 41, 48 holes									AMOUNT AND KIND MATERIAL USED						
4135,5-4380', .41, 48 holes 4422-4615', .41, 48 holes		6116-6258 6353-6457; .4	8', 41, 48 holes 41, 48 holes					3203-1220				See C-103 for Details							
4669-4838', .41, 48 holes 4891-5083', .41, 48 holes 5161-5376', .41, 48 holes			65 17-6703°, 6779-6992°, , 7055-7226°, ,	41, 48 h	oles								`				·		
28.			'***'					PR	ÖDU	UC'	TION			· .					
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in)																			
1/20/2013													Producing		<u>-</u> _				
Date of Test	Hou	rs Tes	sted	Chol	ke Size		Prod'n For Test Period		Oil I	- Bbl	!	Gas	- MCF	Wat	ter - Bbl	l	Gas -	Oil Ratio	
1/29/2013			hrs								44		.0		131		<u> </u>		
Flow Tubing Press.	Casi	ng Pr	essure		ulated r.Rate	24-	Oil - Bbl.		1	Gas	- MCF	1	Vater - Bbl.		Oil Gr	avity - A	PI - <i>(Coi</i>	<i>T.)</i>	
29 Disposition of	Gas (Sol	d us	ed for fuel	vente	ed etc	,	44				0	\perp	1310	30 %	et With	essed Ry	32.00		
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold Robert C. Chase																			
31 ist Attachm Deviati		ecti	onal							•	_								
32. If a temporary				ich a p	plat witl	h the loca	ntion of temporary	pit.											
33. If an on-site	burial wa	s use	d at the well	, герс	ort the	exact loc	ation of the on-s	ite b	urial:	-				_					
							Latitude						Longitude					AD 1927 1983	
I hereby certi	fx that	the i	informatio	on sl	nown		<i>h sides of this</i> Printed	for	m is t	true	and comple	ete	to the best o	of my	knowl	edge ai			
Signature	l)A	n	aud	(11	HI		Name <u>Dean</u>	a W	'eave	ı·	Title	e <u>Pr</u>	oduction C	lerk			Date	2.15.1	
E-mail Addre	ess dw	eave	er@mec.c	com	-						•						,	<u> </u>	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. T"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 2320	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock .	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota	54					
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T.	T. Entrada						
T. Wolfcamp	Т.	T. Wingate						
T. Penn	Т.	T. Chinle						
T. Cisco (Bough Q	T.	T. Permian						

		\	OIL OR GAS SANDS OR ZONES
No. 1, from	to		to
No. 2, from	to	No. 4, from	to
	IMPO	RTANT WATER SANDS	:
	water inflow and elevation to		
No. 1, from	to	feet	
		feet	
No. 3, from	to	feet	
	LITHOLOGY R	ECORD (Attach additional sheet is	f necessary)

			BITTIOEOO			·			
From	. То	Thickness In Feet	Litho	logy.	-	Erom	То	Thickness In Feet	 Lithology
			- took assessed ."	· 		ı			
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