Submit 1 Copy 7 Office	To Appropriate District	S	tate of New	Mexio	со	_	Form C-103	
<u>District I</u> - (575)		Energy, M	linerals and A	RE	Resources D	WELL API NO.	Revised August 1, 2011	
<u>District II</u> – (575			NSERVATI		-	30-4	015-39152	
District III - (50	Artesia, NM 88210 5) 334-6178	1220	NSERVATI 0 South St. F	Francia	s Dr	5. Indicate Type of		
1000 Rio Brazos <u>District IV</u> – (50	Rd., Aztec, NM 87410	S	anta Fe, NM	1. 8.7.56	OD ARTES	A STATE Contract State Oil & Gas	FEE	
	cis Dr., Santa Fe, NM			MINIC	10.51		1000001(0).	
		TICES AND REPO			<u></u>	7. Lease Name or	Unit Agreement Name	
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						igger State Com	
PROPOSALS.)	PROPOSALS.) 1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other						4H	
	2. Name of Operator						er:	
2 4 11	COG Operating LLC						229137	
	3. Address of Operator One Concho Center, 600 W. Illinois Avenue, Midland, TX 79701						Wildcat Glorieta-Yeso (97565)	
	4. Well Location							
Unit Letter <u>A</u> : <u>330</u> feet from the <u>North</u> line and <u>380</u> feet from the <u>East</u> line								
Section 2 Township 20S Range 25E NMPM County Eddy 11 Elevation (Show whether DR RKB RT GR etc.)								
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3438' GR							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
	NOTICE OF I	NTENTION TO):	1	SUB	SEQUENT REF	PORT OF:	
PERFORM R	EMEDIAL WORK] PLUG AND AB	ANDON		REMEDIAL WORK	< □		
							P AND A	
	TER CASING		MPL	C	CASING/CEMENT	JOB 🗌		
DOWNHOLE		J						
OTHER:	<u>.</u>				OTHER:	Completion		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of								
	proposed completion or recompletion.							
12/05	12/05/12 Test csg to 3200 psi, test good. Perf stage 1, 6700-7100 w/36 shots, 1 spf, acidize w/3000 gal 15%, frac w/191,917 gal							
gel ca w/300	gel carrying 9373́# 100 mesh∔ 155,985# 16/30 brown + 41,248# 16/30 CRC, perf stage 2, 6100-6500 w/36 shots, 1 spf, acidize w/3000 gal 15%, frac w/249,615 gal gel carrying 12,528# 100 mesh + 156,348# 16/30 brown +45,543# 16/30 CRC, perf stage 3							
5500'	-5900' w/36 shots, 1	spf, acidize w/300) gal 15%, frac	; w/252	,675 gal gel carry	ing 13,733# 100 me	sh+ 107,377 16/30 brown	
+47,4 100 n	67# 16/30 CRC, per 1esh+ 108.083# 16/	f stage 4, 4900'-53 30 brown +30.656#	00' w/36 shots, £16/30 CRC. p	, 1 spf, erf stad	acidize w/3000 g ae 5. 4300'-4700'	al acid, frac w/241,5 w/36 shots, 1 spf. a	57 gal gel carrying 13,072# cidize w/3000 gal 15%.	
frac w	100 mesh+ 108,083# 16/30 brown +30,656# 16/30 CRC, perf stage 5, 4300'-4700' w/36 shots, 1 spf, acidize w/3000 gal 15%, frac w/239,193 gal gel carrying 13,590# 100 mesh + 111,820# 16/30 brown +28,339# 16/30 CRC, perf stage 6, 3700'-4100' w/36 shots, 1 spf, acidize w/3000 gal 15%, frac w/248,444 gal gel carrying 13,535# 100 mesh + 109,686 16/30 brown +45,996# 16/30							
CRC,	perf stage 7, 3150'-	3500' w/36 shots, 1	spf, acidize w	/3000 g	g 13,535# 100 m gal 15%, frac w/2	50,987gal gel carryir	ng 9568# 100 mesh+	
97,10616/30 brown+ 53,75416/30 CRC 12/17/12 RIH w/ coil tbg, clean to plug back @ 7141'								
1/03/13 RIH w/ BP- 2 JNTS MA- 4' SLOTIED SUB- SN- TBG BBL -15 JNTS TBG- 5-1/2" TAG- 2 JNTS TBG- MS &								
	TS TBG TO SURFA SPACE OUT PUMP						OUPLINGS- 4'	
					•			
• Spud Date:	11/17/	12	Rig Release	e Date:		1/03/13	· ·	
L					L			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
SIGNATURE	K: h:			Reg	gulatory Analyst	D	DATE 2/12/13	
Type or print name <u>Brian Maiorino</u> E-mail address: <u>bmaiorino@concho.com</u> PHONE: <u>432-221-0467</u>								
	For State Use Only							
APPROVED I	w KII }	do	TITLE /) xi	AS MIL	JISA DA	TE 2/15/13	
	Approval (if any):				- pro			